

THE APPLICATION OF MAGNOLIA PETROLEUM COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS JICARILLA "D" LEASE WELL NO. 6 LOCATED IN THE NW/4 NE/4 OF SECTION 24, TOWNSHIP 26 NORTH, RANGE 3 WEST, NMPM, RIO ARriba COUNTY, NEW MEXICO, TO PRODUCE GAS FROM AN UNDESIGNATED PICTURED CLIFFS GAS POOL AND GAS FROM THE BLANCO MESAVERDE POOL.

Order No. DC-535



**ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION**

Under the provisions of Rule 112-A (c) Magnolia Petroleum Company made application to the New Mexico Oil Conservation Commission on January 1, 1958, for permission to dually complete its Jicarilla "D" Lease Well No. 6, located in the NW/4 NE/4 of Section 24, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, to produce gas from an undesignated Pictured Cliffs gas pool and gas from the Blanco Mesaverde Pool.

NOW on this 13th day of January, 1958, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

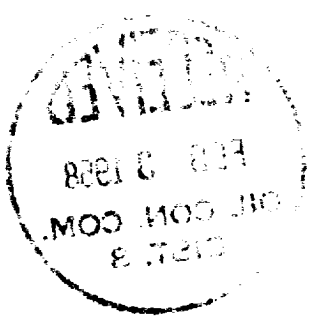
**IT IS THEREFORE ORDERED:**

That the applicant herein, Magnolia Petroleum Company be and the same is hereby authorized to dually complete its Jicarilla "D" Lease Well No. 6, located in the NW/4 NE/4 of Section 24, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, to produce gas from an undesignated Pictured Cliffs gas pool and gas from the Blanco Mesaverde Pool through parallel strings of tubing.

**PROVIDED HOWEVER,** That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well-bore, either within or outside the casing, of gas, oil and gas, or oil produced from either or both of the separate strata,

**PROVIDED HOWEVER,** That prior to the actual completion the operator shall make pressure tests of the casing to prove that no casing leaks exist. In the event a casing leak is apparent the operator shall take appropriate steps to adequately repair the leak. The results of these tests shall be reported to the Commission on Form C-103.

**PROVIDED FURTHER,** That upon the actual dual completion of such subject well applicant shall submit to the appropriate District Office of the Commission copies of Oil Conservation Commission Form C-103, Form C-104, Form C-110, and Form C-122, outlining the information required on those forms by existing Rules and Regulations, and two copies of the electric log of the well.



THE REGULATION OF OIL AND GAS PRODUCTION  
COMMISSION FOR THE REGULATION OF THE  
PRODUCTION OF OIL AND GAS IN THE  
STATE OF TEXAS, LOCATED IN THE  
COUNTY OF TARRANT, TEXAS  
WEST, RANGE 3 WEST, TARRANT COUNTY, TEXAS  
TO PRODUCE GAS FROM AN UNDESIGNATED FRACTURE  
THAT GAS FROM THE BLIND  
RESERVOIR FLOOR.

ADMINISTRATIVE ORDER  
IN THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 11-A of the Texas Petroleum  
Company made application to the New Mexico Oil Conservation Commission  
on January 11, 1958, for permission to drill a complete its location  
Lease Well No. 6, located in the NW 1/4 of Section 24, Township 24  
North, Range 3 West, TARRANT County, New Mexico, to produce  
gas from an undesignated fracture (little gas pool and gas from the  
Blind Reservoir Floor).

Now on this 15th day of January, 1958, the Secretary-Elect

1. That application has been duly filed under the provisions of  
the section 11-A of the Commission's Rules and Regulations.

(2) That satisfactory information has been provided that all  
operators of offset acreage have been duly notified, and

(3) That no objections have been received within the waiting  
period as prescribed by said rule.

1st That the proposed dual completion will not cause a material  
injury to correlative rights.

(4) That the mechanics of the proposed dual completion are  
technical and consistent with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Leasing and Production Company, Inc., and  
the same be hereby authorized to drill a complete its location  
Lease Well No. 6, located in the NW 1/4 of Section 24, Township 24  
North, Range 3 West, TARRANT County, New Mexico, to produce gas from  
an undesignated fracture (little gas pool and gas from the Blind Reservoir  
Floor) in a dual completion.

PROVIDED HOWEVER, that the applicant shall be required to  
and the operator produced in such a manner that there will be no commingling  
within the well-bore, either within or outside the casing, of gas, oil, or  
gas, or oil produced from either or both of the separate layers.

PROVIDED HOWEVER, that prior to the actual completion of the  
operator shall make pressure tests of the casing to prove that no casing  
leaks exist. In the event a casing leak is apparent the operator shall take  
appropriate steps to adequately repair the leak. The results of these tests  
shall be reported to the Commission on Form O-103.

PROVIDED FURTHER, That upon the receipt of this order, the  
each subject well applicant shall submit to the appropriate District Office of  
the Conservation Division of the Oil Conservation Commission (Form O-103), within  
O-104, Form O-105, and Form O-106, outlining the information required on  
those forms by existing Rules and Regulations, and two copies of the electric  
log of the well.

**PROVIDED FURTHER**, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata, and further, be equipped with all necessary connections required to permit recording meters to be installed and used at any time as may be required by the Commission or its representatives, in order that natural gas, oil, or oil and gas from each separate stratum may be accurately measured and the gas-oil or gas-liquid ratio thereof determined, and

**PROVIDED FURTHER**, That the operator shall make any and all tests, including segregation and packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Blanco Mesaverde Pool, commencing in the year 1958, and whenever the packer is disturbed, but not excluding any other tests and/or determinations as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of offset operators if any there be at their election, and the results of each test, properly attested to by the applicant herein and all witnesses, shall be filed with the Commission within fifteen (15) days after the completion of such tests, and further, that applicant shall file with the Commission in duplicate a packer-setting affidavit, which affidavit shall be due within fifteen (15) days of the dual completion or whenever the packer is disturbed, and

**PROVIDED FURTHER**, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata, and a special report of production, gas-oil ratio or gas-liquid ratio, and reservoir pressure determination for each producing zone or stratum immediately following completion.

**IT IS FURTHER ORDERED**, That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,  
Secretary-Director

S E A L

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IT IS FURTHER ORDERED, That notwithstanding to what may be hereby retained by the Commission for such further order or orders as may be deemed necessary or convenient for the preservation of waste and the protection of cooperative rights, upon failure of applicant to comply with any regulation or this order after proper notice and hearing the Commission may lawfully and the authority hereby granted and repaid applicant or its successors and assigns to limit its activities to regular single-story and other buildings in the industrial neighborhood.

1. The first part of the document, which is the most important, is the introduction. It should be written in a clear and concise manner, and it should be written in a way that is easy to read. It should be written in a way that is easy to read, and it should be written in a way that is easy to read.

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11. METHOD OF A  
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