

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FEL, Sec.24, T-26-N, R-3-W, NMPM

5. Lease Number

Jic Contract 99

6. If Indian, All. or

Tribe Name

Jicarilla Contract

7. Unit Agreement Name

8. Well Name & Number

Jicarilla 99 #6

9. API Well No.

30-039-06398

10. Field and Pool

Gavilan Pictured Cliffs

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

Subsequent Report

Recompletion

New Construction

Final Abandonment

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

Other -

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the subject well according to the attached procedure and wellbore diagram. This well will be evaluated for sidetracking or a pay add.

RECEIVED
JUL 26 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed *Tommy Marshall* (ROS9) Title Regulatory Affairs Date 7/17/95

(This space for Federal or State Office use)
APPROVED BY *Robert Kent* Title Chief, Lands and Mineral Resources Date JUL 25 1995

CONDITION OF APPROVAL, if any:

WELLNAME: Jicarilla 99 #6	DP NUMBER: 29172B PROP. NUMBER: 071337505																																								
WELL TYPE: Pictured Cliffs	ELEVATION: GL: 7567' KB: 7579'																																								
LOCATION: 990' FNL 1650' FEL NE Sec. 24, T26N, R3W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 2,285 MCF/D SICP: July, 1976 309 PSIG																																								
OWNERSHIP: GWI: 100.000000% NRI: 87.500000%	DRILLING: SPUD DATE: 10-27-57 COMPLETED: 11-01-57 TOTAL DEPTH: 6380' PBDT: 5589' COTD: 5589'																																								
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LOGGING: IEL, GR, Temp. Survey																																									
PERFORATIONS (MV) 5724' - 33', 5750' - 63', 5832' - 42', 5852' - 60', 6104' - 38', 6162' - 70', 6195' - 6202', 6221' - 29', w/6 SPF, Total 582 holes (PC) 3960' - 65', 3980' - 91', 3997' - 4006', 4011' - 14', 4019' - 23', 4029' - 38', w/6 SPF, Total 246 holes																																									
STIMULATION: (MV) Sand water Frac w/100,000 gal. plus 1# sand/gal. (PC) Sand water Frac w/40,000 gal. plus 1# sand/gal.																																									
WORKOVER HISTORY: April '91: Plugged back MV. Set CR @ 5619'. PT to 1500 psi/held OK. Pump 200 sx CI B neat cmt w/2% CaCl. PT to 1000 psi. Dumped 30' of cmt on top of CR. PT csg, leak between 180'-195'. Leak @ 134'-308' corc 2x sand fpr tp 1/2 pf BP. Spot 60 sx CI B neat w/2% CaCl across csg leak. Sqz pr. 500 psi. Drl cmt form 12'-252', circ. hole clean, finish dring cmt to 320'. PT sqz 1000#, bled to 300#/15 min. PT csg 1000#. OK @ 253'. PT csg @ 320', leaked @ 253'-320', spot 50 sx CI B neat w/2% CaCl across leak. sqz to 1600 psi. Drl. cmt & circ. hole clean. MIT, press. 1250 psi/held OK/30min. RIH w/130 jts 2-3/8" tbg open ended. Land @ 3987'. RD. MOL. Feb. '89: POOH w/PC string. POOH w/MV string, seal assembly & 4 gas lift valves. Lost 6' sub in hole. RIH w/spear & recovered fish. Redressed seal assembly. Hydrotested MV string in hole. Didn't run gas lift valves. RIH w/PC string. Landed tbg on donut. ND BOP. NU WH. MOL.																																									
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**Jicarilla 99 #6
Pictured Cliffs
NE Section 24, T-26-N, R-3-W
Recommended Temporary Abandonment Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. NU 2-7/8" relief lines. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOH with 2-3/8" 4.7#, J-55, (130 jts @ 3987'). Visually inspect tbg for corrosion.
4. RU wireline unit and run a gauge ring to PBTD at 5589#. Record total depth reached. Wireline set a 7-5/8" drillable bridge plug at 3860' (100' above top perf).
5. Load hole with water and pressure test casing to 500 psi for 30 minutes.
6. If pressure test holds, TIH with 2-3/8" tbg w/ seating nipple one jt off bottom. Circulate casing with 1% of Tretolite CRW-0037L packer fluid inhibitor (approximately 65 gallons). Land tbg near drillable bridge plug. ND BOP and NU wellhead. Rig down.

If pressure test fails:

7. If pressure test fails, TIH with 7-5/8" fullbore packer and isolate casing failure. Design squeeze cement job as appropriate. Set packer 150' above hole and establish a rate into hole with water. Attempt to circulate to surface. Make sure bradenhead valve is open and a line is laid to the pit. Mix and pump cement. Maximum pressure is 1000 psig. If cement is circulated to surface, shut in bradenhead valve and squeeze. Displace cement 2 bbls below packer prior to attempting hesitation squeeze. Hold pressure for 4 hrs. and check for flowback. TOH with packer.
8. WOC 12 hrs. Clean out to below squeeze with 6-3/4" mill or bit. Pressure test to 500 psig. Re-squeeze as necessary.
9. TIH with 7-5/8" casing scraper to below squeeze. TOH. TIH with 2-3/8" tbg w/ seating nipple one jt off bottom. Circulate casing with 1% of Tretolite CRW-0037L packer fluid inhibitor (approximately 65 gallons). Land tbg near drillable bridge plug. ND BOP and NU wellhead. Rig down.

Recommended: _____

Approved: _____

Jicarilla 99 #6

CURRENT

Gavilan Pictured Cliffs

NE Section 24, T-26-N, R-3-W, Rio Arriba County, NM

Today's Date: 7/10/95

Spud: 10/27/57

Completed: 11/1/57

Nacimiento @ 1600'

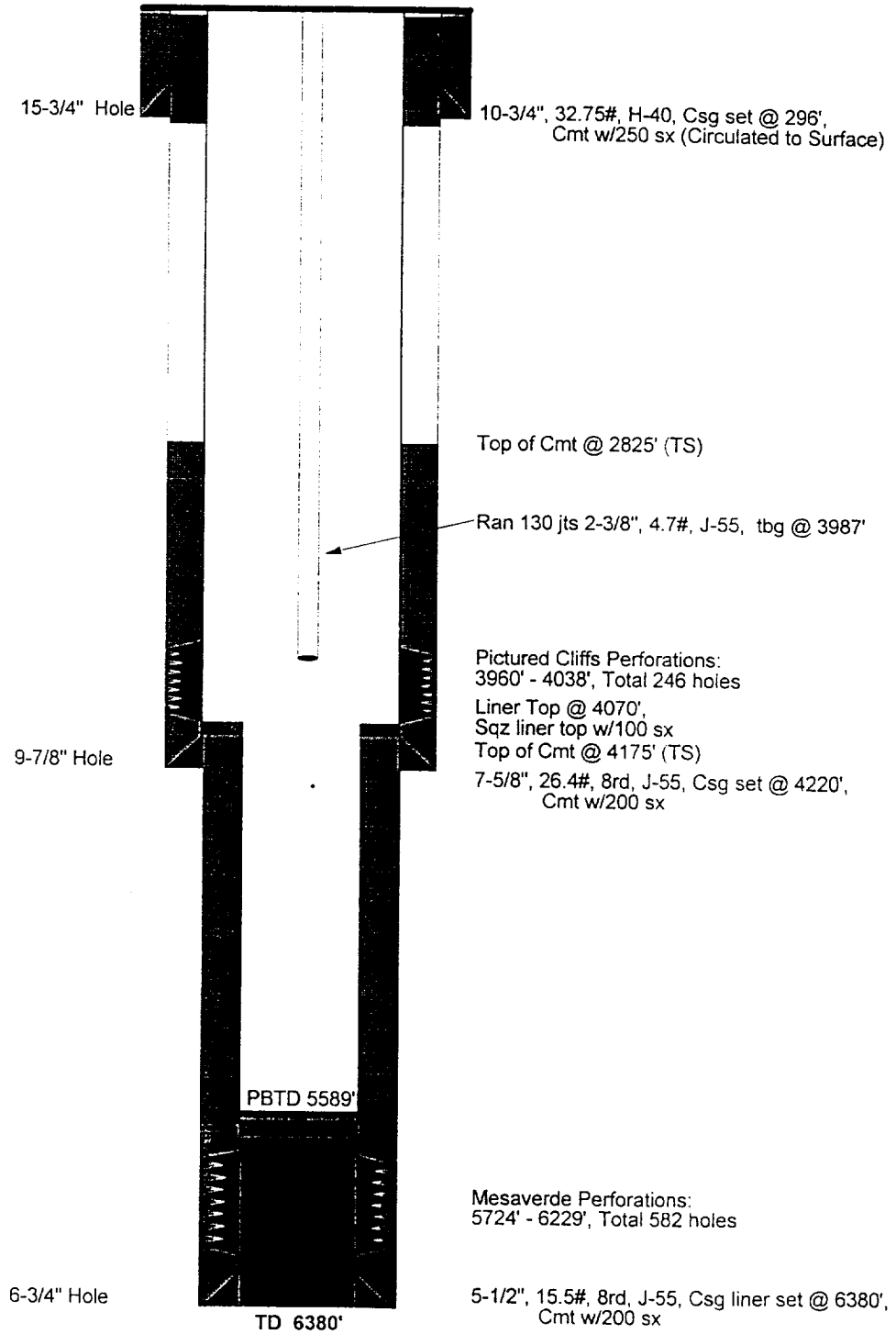
Ojo Alamo @ 3693'

Kirtland @ 3775'

Fruitland @ 3833'

Pictured Cliffs @ 3961'

Mesaverde @ 5550'



Jicarilla 99 #6

Proposed

Gavilan Pictured Cliffs

NE Section 24, T-26-N, R-3-W, Rio Arriba County, NM

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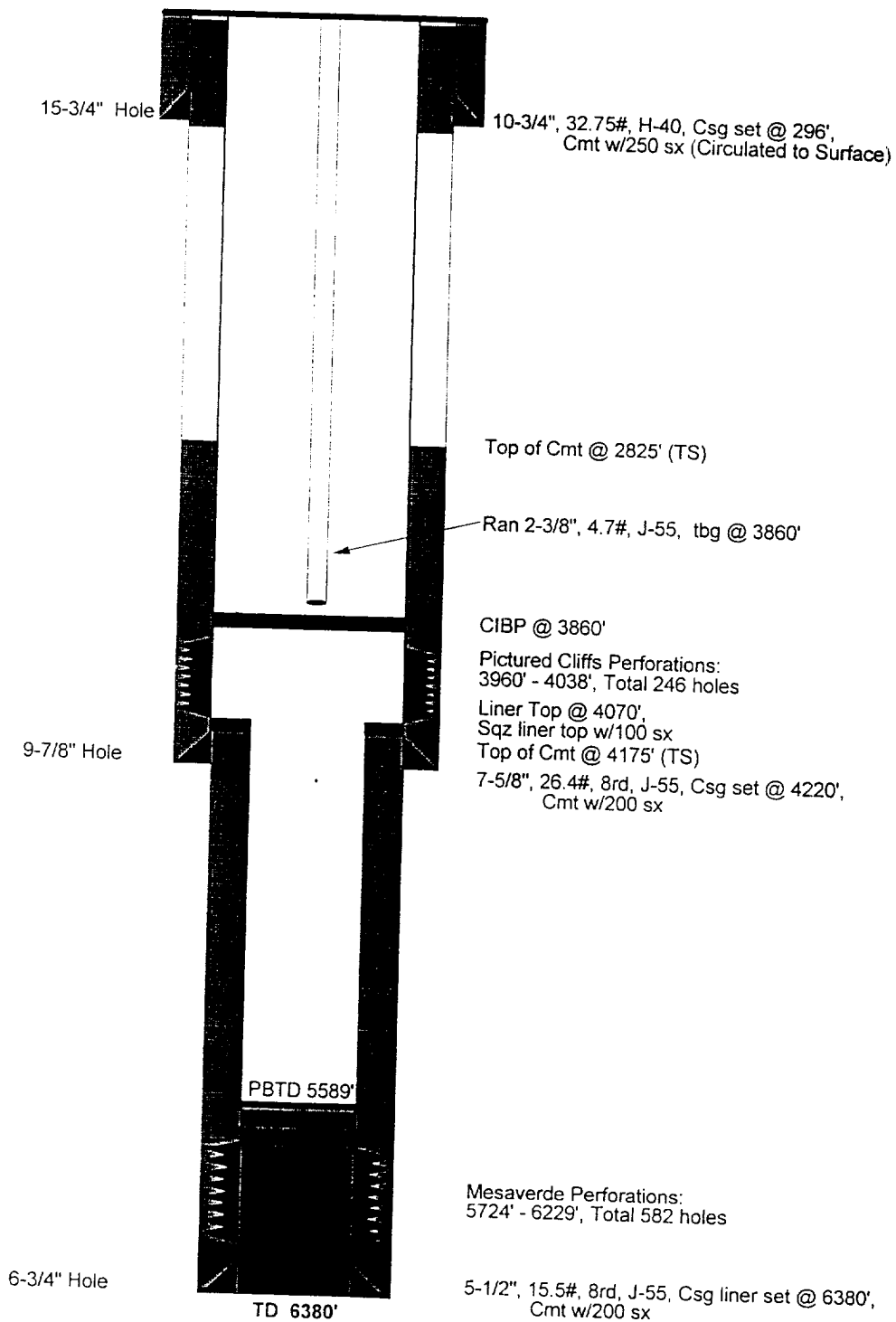
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BLM CONDITIONS OF APPROVAL

Operator MERIDIAN OIL Well Name JICARILLA 99 #6

Legal Location 990 FNL, 1650 FEL Sec. 24 T. 26 N R. 3 W

Lease Number JICARILLA CONT 99

The following stipulations will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimum Federal restoration requirements will be required.

1. Pits will be fenced during workover operation.
2. All disturbances will be kept on existing pad.
3. Remove all hydrocarbons from temporary pit prior to closure.
4. Workover fluids will be contained in a lined pit or frac tank.