

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 29, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Featherstone Fed Unit, Well No. 1 UT-PC, in Lot 1 xx x,
(Company or Operator) (Lease)

Sec. 19....., T. 26N....., R. 2W....., NMPM., Undesignated Pictured Cliffs..... Pool
Unit Letter

Rio Arriba..... County. Date Spudded 7-6-58..... Date Drilling Completed 8-10-58.....

Please indicate location:

D	C	B	A
		990	1 500
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7330..... Total Depth 6125..... PBTD 6091.....

Top ~~Oil~~/Gas Pay 3823..... Name of Prod. Form. Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3823-3877

Open Hole..... Depth Casing Shoe 6125..... Depth Tubing 3862.....

OIL WELL TEST -

Natural Prod. Test:..... bbls. oil,..... bbls water in..... hrs,..... min. Size..... Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):..... bbls. oil,..... bbls water in..... hrs,..... min. Size.....

GAS WELL TEST -

Natural Prod. Test:..... MCF/Day; Hours flowed..... Choke Size.....

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	297	240
7 5/8"	4096	125
5 1/2"	Top 3925	225
5 1/2"	Bottom 6125	

Method of Testing (pitot, back pressure, etc.):.....

Test After Acid or Fracture Treatment: 1556..... MCF/Day; Hours flowed 3 hrs.....

Choke Size 3/4" Method of Testing: Back Pressure.....

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 99,000 gal water & 45,500 # sand

Casing Press. 780..... Tubing Press. Date first new oil run to tanks

Oil Transporter.....

Gas Transporter Pacific Northwest Pipe Line Corporation - Hobbs Connection.

Remarks:.....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved..... SEP 2 1958, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

By: Lee E. Robinson
(Signature)

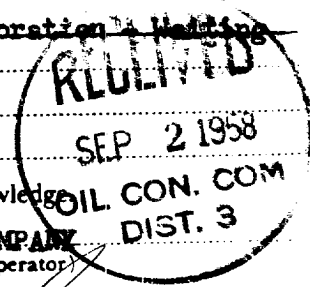
Title District Superintendent, Natural Gas
Send Communications regarding well to:

Name..... Magnolia Petroleum Company

Box 2406

Address..... Hobbs, New Mexico

Attn: Mr. Lee E. Robinson, Jr.



OIL CONSERVATION COMMISSION		
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