

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

August 11, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

Jicarilla

Well No. 7-A

in NW

1/4 NE

1/4

(Company or Operator)

Sec. 24

T. 26N

(Lease)

R. 4W

NMPM.

Tracito Pictured Cliffs

Pool

Unit Letter

Rio Arriba

County. Date Spudded July 7, 1959

Date Drilling Completed July 27, 1959

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3704' Total Depth 3650' PBT

Top Oil/Gas Pay 3704' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3704'-3754'

Open Hole Depth 3696' Casing Shoe Depth 3696' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: Too small to measure MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	SAX
9-5/8"	204	120
5-1/2"	3021	150
2"	3696	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,814 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Single-Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gal. acid, 50,946 gals. water

Casing 10194' Tubing 10194' Date first new Press. 10194' oil run to tanks

Oil Transporter

Gas Transporter SUG Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: AUG 14 1959, 19

SOUTHERN UNION GAS COMPANY

Original Signed By

P. J. CLOTE

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

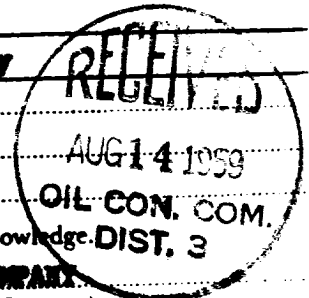
By: Paul J. Clote, (Signature Manager)

Title Drilling and Production

Send Communications regarding well to:

Name Paul J. Clote

Address 1001 Burt Bldg., Dallas, Texas



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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