NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

Unit 1/4 Sectionswit Nwt Nwt tetter Sec. 20 Twp. 26N Rge. 6W Casing: 51 "O.D. Set At 2739 Tubing 2" "WT. 4.70 Set at 2 Pay Zone: From 2675 to 2715 Gas Gravity: Meas. Est66 Tested Through: Casing Tubing 2" Test Nipple 2" I.D. Type of Gauge Used Menemeter (Spring) (Monometer (Spring)) OBSERVED DATA Shut In Pressure: Casing 859 Tubing: 859 S.I. Period 8 days Time Well Opened: 2:05 PM Time Well Gauged: 5:05 PM Impact Pressure: 2.2" Mercury Volume (Table I). Multiplier for Pipe or Casing (Table II) (FB 14 1956) Multiplier for Flowing Temp. (Table III) (DIL CON. COM.) DIST 2	FORMATION Picture Cliff
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Ave. Barometer Pressure at Wellhead (Table V)	
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	$(a) \times (b) \times (c) \times (d) \times (e) = \frac{691.6}{1}$
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