

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Picture Cliff

COUNTY Rio Arriba DATE WELL TESTED 2-1-56

Operator Lewry et al Operating Acct. Kaine Well No. 1  
Unit  
1/4 Section SW NW NE SE Letter 20 Sec. 20 Twp. 26N Rge. 6W  
Casing: 5 1/2 " O.D. Set At 2739 Tubing 2 " WT. 4.70 Set at 2724  
Pay Zone: From 2675 to 2715 Gas Gravity: Meas. \_\_\_\_\_ Est. .66  
Tested Through: Casing \_\_\_\_\_ Tubing 2 "  
Test Nipple 2 " I.D. Type of Gauge Used Monometer  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 859 Tubing: 859 S.I. Period 8 days  
Time Well Opened: 2:05 PM Time Well Gauged: 5:05 PM  
Impact Pressure: 2.2" Mercury  
Volume (Table I). . . . . 614.8 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III) . . . . . 1.000 (c)  
Multiplier for SP. Gravity (Table IV) . . . . . .9924 (d)  
Ave. Barometer Pressure at Wellhead (Table V) . . . . .  
Multiplier for Barometric Pressure (Table VI) . . . . . 1.000 (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 651.6



Witnessed by: Nolan D. Cluff Tested by: Charles Vergara  
Company: Southern Union Oil Co Company: Lewry Oil Co  
Title: Dispatcher Title: Chief Clerk

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