	<u> </u>	·	
DISTRIBUTION			1
JANTA FE]	1
CILE			
ປ.\$.G. \$,			
LAND OFFICE			<u> </u>
TRANSPORTER	OIL]	
	GAS		
OPERATOR			1_
PRORATION OF	ICE		1

ļ	DISTRIBUTION		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1			
ł	TILE		AND	Cifective 1-1-65			
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				42			
	TRANSPORTER GAS GAS	***					
	OPERATOR PROBATION OFFICE		•	1971 1971 1981			
l.	Operator	ration Company					
	Southern Union Exploration Company diese 1217 Main Street Suite 400 Texas Federal Bldg., Dallas, Texas 75202						
	1217 Main Street, Su Reason(s) for filing (Check proper box)	121/ Path Street, Suite 400, Texas reactar Stage,					
	r and address.						
	Recompletion Change in Ownership	Oll Dry Go Casinghead Gus Conder		ssway, Bldg. V, 5th Fl.			
	If change of ownership give name sand address of previous owner	UPRON Energy Corporation	Dallas, Texas 75231	Ssway, blug. V, Jell VI.			
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including F		Lease No.			
	Jicarilla "E"	6 Wildhorse Gall	UP State, Foderal	er Fee Federal 104			
	Unit Letter	Feet From The North Lin	ne and 1650 Feet From T	he _ East			
	Line of Section 21 Tow	nship 26N - Bange	4W , NMPM,	Rio Arriba County			
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS				
	None of Authorized Transporter of Oil	or Consensate	Address force againsts to mitth appropr				
Nome of Authorized Hansporter of Ostanger			Address (Give address to which approv First International Bld	ed copy of this form is to be zent) g., Dallas, TX 75202			
	If well produces oil or liquids,	Unit Sec. Twp. F.ge.					
	give location of tanks. If this production is commingled wit	h that from any other lease or pool.	give commingling order numbers				
IV	. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty			
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded		Top Oil/Gas Pay	Tuking Depth			
	Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	100 047005 7 57	Depth Casing Shoe			
	Perforations .			Depth Cuanty and			
		TUBING, CASING, AND F SIZE CASING & TUBING SIZE		SACKS CEMENT			
	HOLE SIZE	CXSING U 155 III					
				1			
<u>:</u>	. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow			
•	OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas li				
			Cosing Pressure	Choce Size			
	Length of Test		Water-Bbis.	Goy-NCF			
	Actual Prod. During Test	Oil-Bhis.		1811001001			
	GAS WELL		-	JAN 2 8 1981			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3			
: í*	Testing Method (puot, back pr.)	Tuting Pressure (Shut-in)	Cosing Fresswe (Shut-in)	Choke lie			
اُ	T. CERTIFICATE OF COMPLIAN	ice	OIL CONSERV	OIL CONSERVATION COMMISSION			
1:	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 28 1981 . 19 Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3				
:							
			TITLE	TITLE			
Ť	and it	Khi 6 L	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend				
1.		naiwe)	well, this form must be accomp	If this is a request for miner well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 188. All sections of this form must be filled out completely for alloable on new and recompleted wells.			
•	Drilling & Product	ion Engineer	- All actions of this form				

12/30/80 (Lone)

Fill out only Sections I. II. III, and VI for changes of ownerell name or number, or transporter, or other such change of conditions.

Consider Forms C-104 must be filed for each most to multiple