

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Jicarilla
SERIAL NUMBER Contract 109
LEASE OR PERMIT TO PROSPECT _____
Jicarilla Tribal

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company EL PASO NATURAL GAS COMPANY Address Box 997, Farmington, New Mexico
 Lessor or Tract Jicarilla Field S. Blanco PC Ext State New Mexico
 Well No. 7-F Sec. 22 T. 26N R. 5W Meridian N.W.P.M. County Rio Arriba
 Location 1190 ft. N. of N. Line and 1040 ft. E. of W. Line of Sec. 22 Elevation 6571
(Depth floor relative to level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 28th, 1957 Signed D. C. Johnston
Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling September 8th, 1957 Finished drilling September 23rd, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3020 to 3100 (a) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24#	8	J-55	97	-	-	-	-	Surface
5-1/2	15.5#	8	J-55	71.9	7-10-1 Pattern	-	3026 3066	3046 3081	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	107	70	Pump & Plug		
5-1/2"	3119	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 3120 feet, and from _____ feet to _____ feet

Cable tools were used from to complete feet to _____ feet, and from _____ feet to _____ feet

DATES

Ran Tubing
October 3rd, 1957

DATES
Put to producing October 24th, 1957

Potential Test

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 4,740,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----1026

EMPLOYEES

Benson-Montin-Greer	Driller		Driller
Drilling Corp.	Driller		Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2902	2902	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
2902	2907	5	Coal
2907	2975	68	Shale
2975	2979	4	Coal
2979	2989	10	Shale
2989	2995	6	Coal
2995	2998	3	Shale
2998	3000	2	Coal
3000	3003	3	Shale
3003	3020	17	Coal
3020	3120	100	Sand
			TOP OF PICTURED CLIFFS 3020'

[OVER]

