strict Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

80, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III		
1000 Rio Brazos	Rd., Aziec, NM	87410

	REQU	たらし ト(OR ALLOWA	ABLE AND	AUTHOR	IIZA LION			
I.			NSPORT O						
Operator							API No.		
Merit Energy Company	ny					30 034 OK419			
12222 Merit Drive, S	Suite 150)()	Da	llas, Tex	as 7525	1			
Reason(s) for Filing (Check proper box)					er (Please exp				
New Well		Change in	Transporter of:	. ге	د ا المام	1 1	1000		
Recompletion	Oil	ᆜ	Dry Gas	ET	fective	June I,	1993		
Change in Operator KX	Casinghead	Gas	Condensate						
f change of operator give name und address of previous operator Sout	thern Un	ion Ex	ploration	Company	324 Hwy	y YS64,	NBU3001	Farmi	ngton, NM
II. DESCRIPTION OF WELL	AND LEA	SE							
Lease Name		Well No.	Pool Name, Inclu	ding Formation			(ind of Lease No.		
Jicarilla A Location		5	Tapacit	o Pictur	<u>∍d Cliff</u>	S	, Federal or Fe	105	
Unit Letter A	:93	0	Feet From The	North Lin	e and	960 r	eet From The	Eas	St_Line
Section 23 Townsh	ip 26 N	orth	Range 4 We	st ,N	мрм, R	io Arri	.ba	·	County
III. DESIGNATION OF TRAN	NSPORTER	OF OI	L AND NAT	JRAL GAS					
Name of Authorized Transporter of Oil	or Condensate			Address (Give address to which approved copy of this form is to			form is to be .	seni) i	
Name of Authorized Transporter of Casin	ighead Gas		or Dry Gas XX	Address (Giv	e address 10 w	hich approve	d copy of this f	form is to be .	sens)
Gas Company of New Mex			Post Of	Office Box 1899 Bloomfield, NM			87413		
f well produces oil or liquids, ve location of tanks.	Unit S	S∞.	Twp. Rge	Is gas actually connected? When ?					
this production is commingled with that V. COMPLETION DATA	from any other	r lease or p	ool, give comming	ling order num	жг:				
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	J		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
Perforations			1			Depth Casing Shoe			
								6 2	
	TU	BING, C	CASING AND	CEMENTI	IG RECOR	D	'		
HOLE SIZE		NG & TUE		DEPTH SET		SACKS CEMENT			
, , , , , , , , , , , , , , , , , , , ,									
							ļ		
TECT DATA IND DECLE	T FOR 41	1000	nt E	1		 	J		
TEST DATA AND REQUES OIL WELL (Test must be after re				. ,		,, ,			
OIL WELL (Test must be after re		i volume of	toad oil and mus					or full 24 hou	urs.)
	Date of Test		Producing Method (Flow, pump, gas lift, e						
Date First New Oil Run To Tank			Tubing Pressure		Casing Pressure		Chole Size		
Date First New Oil Run To Tank	Tubing Press	ıre		Casing Pressu	re		Chole Size		Ì
ength of Test		ure			Te .			DECI	1291
Pale First New Oil Run To Tank	Tubing Press.	ure		Casing Pressu Water - Bbls.	re		Gas- MCF		
Pate First New Oil Run To Tank Length of Test Actual Prod. During Test		ure			re		Gas- MCF	IL CC	k, Yz
ength of Test Cetual Prod. During Test GAS WELL							Gas- MCF	IL CCI	k, Yz
Pate First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Oil - Bbls.			Water - Bbis.			Gas- MCF	IL CCI	k, Yz
	Oil - Bbls.	st	n)	Water - Bbis.	ale/MMCF		Gas- MCF	IL CCI	k, Yz

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	ou of my knowledge and belief.	
warle	It. Const	
Signature Sheryl J. Carri	ath Regulatory Manager	
Printed Name 11/30/93	Title 214/701-8377	
Date	Telephone No.	

OIL CONSERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells