

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

5. Lease
NMNM-03552

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name
NMNM73764

1. Oil Well Gas Well Other
GAS WELL

8. Well Name and No.
REUTER 344

2. Name of Operator:
Caulkins Oil Company

9. API Well No.
30-039-06421

3. Address of Operator:
**(505) 632-1544
P.O. Box 340, Bloomfield, NM 87413**

10. Field and Pool, Exploratory Area
MESA VERDE

4. Location of Well (Footage, Sec., Twp., Rge.)
995' F/N 1580' F/W SEC. 22-26N-6w

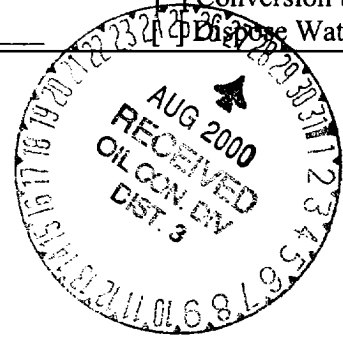
11. Country or Parish, State
Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

17. Describe Proposed or Completed Operations:

- 8-2-00 Rigged up.
T.O.H. and salvaged 1 1/4" production tubing.
- 8-3-00 Run wireline set retrievable bridge plug to 5420'.
Run Bond log, 5412' - 3950'. Run GSL log, 5412' - 3850'.
- 8-7-00 Perforated Mesa Verde zone, 4712' - 5397'.
T.I.H. with 2 7/8" work string with 5" R-3 packer to 4674'.
Balled off Mesa Verde perforation with 7 1/2% acid then released packer, knocked balls off.
- 8-8-00 Frac'd well with 49,000# 20/40 Arizona sand and 47,699 70 dhmq N2 foam.
Flowed well back over night through 1/2" choke.
- 8-9-00 Released packer and T.O.H. laying down 2 7/8" work string.
T.I.H. with 2 3/8" tubing with retrieving head on bottom.
Landed tubing on flange at 5334'.
Now flowing through tubing to clean up.
Waiting on first delivery to El Paso Field Services.



NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer TITLE: Superintendent DATE: August 15, 2000
ROBERT L. VERQUER

APPROVED BY: _____ TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY

2000

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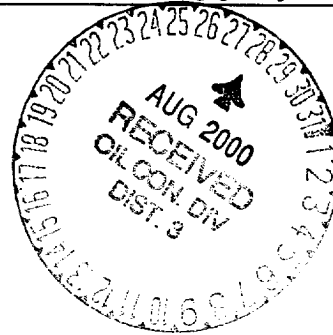
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