

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator Caulkins Oil Company	
Address Post Office Box 780, Farmington, New Mexico	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain) DHC	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Reuter	Well No. 343	Pool Name, including Formation South Blanco PC Otero Chacara	Kind of Lease State, Federal or Fee Fed	Lease No. NM 03552
Location				
Unit Letter D	990	Feet From The North	Line and 990	Feet From The West
Line of Section 22	Township 26 North	Range 6 West	Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Gas Company of New Mexico	1508 Pacific Ave., Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit 22	Sec. 26
	Twp. North	Rge. 6 West
	Is gas actually connected? Yes	
	When 1952	

If this production is commingled with that from any other lease or pool, give commingling order number: R-5648

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X			X			
Date Spudded 12-20-51	Date Compl. Ready to Prod. 8-30-78	Total Depth 4016	P.B.T.D. 4016					
Elevations (DF, RKB, RT, GR, etc.) 6655 Gr.	Name of Producing Formation Pictured Cliffs +	Top Oil/Gas Pay 2926 + 3873	Tubing Depth 3910					
Perforations 2926 to 3002	Chacara		Depth Casing Shoe 4016					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15 1/4"	10 3/4"	575	200					
8 3/4"	7"	2975	200					
6 1/8"	4 1/2"	4016	250					
	1 1/4"	3910						

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 427 610	Length of Test 3 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 582	Casing Pressure (shut-in) 441	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles E. Deque  
(Signature)  
Superintendent  
(Title)  
9-8-78  
(Date)

OIL CONSERVATION COMMISSION  
SEP 18 1978  
APPROVED \_\_\_\_\_, 19\_\_\_\_\_  
BY Original Signed by A. R. Kendrick  
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple