

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

5. Lease Serial No.
NMSF079296

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
BUTTRAM 3

9. API Well No.
30-039-06426-00-C1

10. Field and Pool, or Exploratory
BLANCO *pc + Int. Coal*

11. County or Parish, and State
RIO ARriba COUNTY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC

Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

3a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-2197

3b. Phone No. (include area code)
Ph: 281.293.1005
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T26N R6W NENW 0990FNL 1650FWL
36.47690 N Lat, 107.44017 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco plugged and abandoned this well as per the following:
3/25/2002 Sam McFadden project lead. Road rig and equipment. Driveline broke. SD
3/26/2002 Sam McFadden project lead. Installed new driveline. Road rig to loc. WO L&R to test anchors. Sam McFadden decided to move rig to Lindrith B #24 instead.
4/1/2002 Jon Becksted project lead. Road rig to loc. Spot equip. Too windy to rig up. Lay flow lines. Service rig. SDON.
4/2/2002 Safety mtg. RU equipment. Check pressures: SITP-100 psi, SICP- 220 psi. Bled down well. ND WH. NU BOP's. Test BOPs with Wood Group to 250/2000 psi, OK. POH and tally 100 jts of 2 3/8" tbg (total 3115'). TIH with tbg and 7" DHS cmt retainer. Set CR @ 2888'. PT tbg to 1000 psi, OK. Sting out of CR. Load and circ hole clean w/ 70 bbls water. PT csg to 500 psi, OK. Sting into CR. Establish injection rate of 2.0 bpm @ 0 psi. Plug #1: Mix and pump 197 sx Type II cmt @ 15.6 ppg,

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #11558 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 06/03/2002 (02SXM0234SE)**

Name (Printed/Typed) DEBORAH MARBERRY Title SUBMITTING CONTACT

Signature (Electronic Submission) Date 05/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED** Title STEPHEN MASON PETROLEUM ENGINEER Date 06/03/2002

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

NMOCD

Additional data for EC transaction #11558 that would not fit on the form

32. Additional remarks, continued

1. 18 Cuft/sx. from 3166' to TOC @ 2338' (81 sxs squeezed and 106 sxs above CR as requested by R. Snow BLM). Sting out of CR. POOH to 1500'. Displace. LD tbg to 1500'. Load hole w/ 4 bbls water to circ. M&P Plug #2 as follows: 29 sxs cmt, from 1500' - 1350'. Displace. LD tbg. SIWON.
4/3/2002 Safety mtg & H2S training. Travel. Rig safety mtg. NO PRESS. RU A+ W/L. Perf with 3 HSC squeeze holes @ 147'. RD W/L. Pump 12 bbls water down csg and out bradenhead. CO while circ 18 bbls water. Mix & Pump Plug #3 as follows: 88 sxs type II cmt @ 15.6 ppg. Cmt circ out bradenhead. SI well. ND BOP's. Dig out and Cut-off wellhead. Place P&A marker. with 16 sxs Type II cmt. Cmt 30' in csg / Cmt 10' in 10 3/4" csg. RD Cut anchors. MO Loc. FRR. All Mt's 4/3/02.