## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

2198 Bloomfield Hwy

ENERGEN RESOURCES CORPORATION

## OIL CONSERVATION DIVISION

.41-1980	Energy	State, Minerals & M	of New Natural F	ent	Form C Revised October 18, Instructions on						
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