

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**

**OIL CONSERVATION DIVISION**

1220 S. St. Francis Dr.  
Santa Fe, New Mexico 87504

<b>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</b>		WELL API NO.  30-039-06434
		5. Indicate Type of Lease  STATE <input type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No.  NMSF-079304
		7. Lease Name or Unit Agreement Name  SANCHEZ
1. Type of Well  Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well No.  1
2. Name of Operator  Caulkins Oil Company		Pool Name or Wildcat DAKOTA, PICTURED CLIFFS
3. Address of Operator P.O. Box 340, Bloomfield, NM 87413		
4. Well Location Unit Letter <u>D</u> : <u>24</u> Section <u>26N</u> Township <u>6W</u> Range <u>NMPM</u> Rio Arriba County		
10. Elevation (Show Whether DF, RKB, RT, GR, etc.) 6672 DF		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <u>Commingle Well</u> <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
12. Describe Proposed or Completed Operations		

7/8/02

We request approval to downhole commingle this well by the following procedure:

T. O. H. laying down 1 1/4" Pictured Cliffs tubing from 2963'.

T. O. H. laying down 2 3/8" Dakota tubing from 7240' with seal assembly.

T. I. H. with new 2 3/8" tubing and mill to drill out model "D" packer set at 7240'.

Clean out to PBTD, 7650', with air foam unit.

T. O. H. with mill. T. I. H. with 2 3/8" production tubing.

Land tubing on doughnut at approximately 7400'. Rig down.

Oil Conservation Division Order #11363.

Basin Dakota (71599) and South Blanco Pictured Cliffs (72439).

Perforations: Dakota (7268' - 7450'), Pictured Cliffs (3065' - 3110')

<u>Allocations</u>	<u>Dakota</u>	<u>Pictured Cliffs</u>
Oil	100%	0%
Gas	70%	30%

Please see attached 12 month production history.

Commingle will not reduce the production value of this well.

No new surface will be disturbed, location area will be cleaned up following operations.

Estimated starting date, August 15, 2002

**NOTE:** This format is in lieu of State Form C-103.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert L. Verquer *DHC 851A2* TITLE Superintendent DATE July 8, 2002  
ROBERT L. VERQUER Ph. (505) 632-1544

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL - 8 2002

CONDITIONS OF APPROVAL, IF ANY:

**LAST 12-MONTHS PRODUCTION  
FOR  
SANCHEZ 1**

**DAKOTA**

<b>MONTH</b>	<b>GAS</b>	<b>OIL</b>	<b>WATER</b>	<b>DAYS</b>	<b>GAS DPA</b>	<b>OIL DPA</b>
05/01	2,573	3	0	31	83	0.097
06/01	2,914	15	2	27	108	0.556
07/01	2,616	14	2	31	84	0.452
08/01	2,529	16	2	31	82	0.516
09/01	2,467	15	2	30	82	0.500
10/01	1,739	15	2	20	87	0.750
11/01	2,807	24	4	28	100	0.857
12/01	2,454	9	1	29	85	0.310
01/02	2,450	33	5	31	79	1.065
02/02	2,021	11	2	26	78	0.423
04/02	2,043	9	1	30	68	0.300
05/02	2,100	17	3	31	68	0.548
	<b>28,713</b>	<b>181</b>	<b>26</b>		<b>84</b>	<b>0.531</b>

**\* PICTURED CLIFF**

<b>MONTH</b>	<b>GAS</b>	<b>OIL</b>	<b>WATER</b>	<b>DAYS</b>	<b>GAS DPA</b>	<b>OIL DPA</b>
05/00	881	0	0	28	31	0.000
07/00	1,007	0	0	29	35	0.000
08/00	1,197	0	0	31	39	0.000
09/00	1,229	0	0	30	41	0.000
10/00	1,206	0	0	30	40	0.000
11/00	1,218	0	0	29	42	0.000
12/00	1,233	0	0	31	40	0.000
01/01	1,207	0	0	31	39	0.000
02/01	1,112	0	0	28	40	0.000
03/01	1,236	0	0	31	40	0.000
04/01	1,179	0	0	30	39	0.000
05/01	726	0	0	31	23	0.000
	<b>13,431</b>	<b>0</b>	<b>0</b>		<b>37</b>	<b>0.000</b>

\* PRODUCTION PRIOR TO COMPRESSOR