

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals)

1. Oil Well ☐ Gas Well ☐ Other ☐  
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator: (505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

560' F/N 660' F/W

SEC. 24-26N-6W

5. Lease

NMSF-079304

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

SANCHEZ 1

9. API Well No.

30-039-06434-00D1

10. Field and Pool, Exploratory Area

DAKOTA, PICTURED CLIFFS

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment Notice

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Altering Casing

☐ Conversion to Injection

☒ Other Commingling Well

☐ Dispose Water

17. Describe Proposed or Completed Operations:

7/8/02

We request approval to downhole commingling this well by the following procedure:

T. O. H. laying down 1 1/4" Pictured Cliffs tubing from 2963'.

T. O. H. laying down 2 3/8" Dakota tubing from 7240' with seal assembly.

T. I. H. with new 2 3/8" tubing and mill to drill out model "D" packer set at 7240'.

Clean out to PBTD, 7650', with air foam unit.

T. O. H. with mill. T. I. H. with 2 3/8" production tubing.

Land tubing on doughnut at approximately 7400'. Rig down.

Oil Conservation Division Order #11363.

Basin Dakota (71599) and South Blanco Pictured Cliffs (72439).

Perforations: Dakota (7268' - 7450'), Pictured Cliffs (3065' - 3110')

Allocations

Dakota

Pictured Cliffs

Oil

100%

0%

Gas

70%

30%

Please see attached 12 month production history.

Commingling will not reduce the production value of this well.

No new surface will be disturbed, location area will be cleaned up following operations.

Estimated starting date, August 15, 2002

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

ROBERT L. VERQUER

TITLE: Superintendent

DATE: July 8, 2002

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

**LAST 12-MONTHS PRODUCTION  
FOR  
SANCHEZ 1**

**DAKOTA**

<b>MONTH</b>	<b>GAS</b>	<b>OIL</b>	<b>WATER</b>	<b>DAYS</b>	<b>GAS DPA</b>	<b>OIL DPA</b>
05/01	2,573	3	0	31	83	0.097
06/01	2,914	15	2	27	108	0.556
07/01	2,616	14	2	31	84	0.452
08/01	2,529	16	2	31	82	0.516
09/01	2,467	15	2	30	82	0.500
10/01	1,739	15	2	20	87	0.750
11/01	2,807	24	4	28	100	0.857
12/01	2,454	9	1	29	85	0.310
01/02	2,450	33	5	31	79	1.065
02/02	2,021	11	2	26	78	0.423
04/02	2,043	9	1	30	68	0.300
05/02	2,100	17	3	31	68	0.548
	<b>28,713</b>	<b>181</b>	<b>26</b>		<b>84</b>	<b>0.531</b>

**\* PICTURED CLIFF**

<b>MONTH</b>	<b>GAS</b>	<b>OIL</b>	<b>WATER</b>	<b>DAYS</b>	<b>GAS DPA</b>	<b>OIL DPA</b>
05/00	881	0	0	28	31	0.000
07/00	1,007	0	0	29	35	0.000
08/00	1,197	0	0	31	39	0.000
09/00	1,229	0	0	30	41	0.000
10/00	1,206	0	0	30	40	0.000
11/00	1,218	0	0	29	42	0.000
12/00	1,233	0	0	31	40	0.000
01/01	1,207	0	0	31	39	0.000
02/01	1,112	0	0	28	40	0.000
03/01	1,236	0	0	31	40	0.000
04/01	1,179	0	0	30	39	0.000
05/01	726	0	0	31	23	0.000
	<b>13,431</b>	<b>0</b>	<b>0</b>		<b>37</b>	<b>0.000</b>

\* PRODUCTION PRIOR TO COMPRESSOR

5/11/02  
 11:00 AM  
 BY 