NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

	Magnolia Petroleum Company	POOL Unc	l. Pictured Cliffs	
OPERATOR	P. C. Eox 2406, Hobbs, N. M.	MONTH OF	December	, 19. <u>58</u>
ADDRESS	TESTX COMPLETION TEST	#	SPECIAL TEST	(Check One)
SCHEDOPED	(Sec Instructions	s on Reverse Side))	

						D. "	Production During Test			GOR
Lease			Choke Size	Choke Size Test Hours	Daily Allowable Bbls.	Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.	
icarilla "D"	7		Flow	None	214	Gas Well	2•7	12.14	852	70,181
11.5	-									
r).								1	ATFIN	FD
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								0	DIST.	¢0M./

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

	(I certify that the information given is tru	ic and complete to the secondary
Date	December 30, 1958	Magnolia Petroleum Company Company By // By
		Gas Engineer Tule

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DRESSP	. 0	. Be:	z 2406,	Hobbs, 1	i. X.	MON	TH OF	Decemb	er	•••••	19
HEDULED TE	ST		K	COMPLE	TION TES	т	•	SPECIAI	L TEST	•	(Check On
				((Sec Instruc	tions on Re	everse Side)				
	-	1 1		1			Daily	Production During Test			GOR
Lease	Well Date of Producing Choke lest Allowab	Allowable Bbls.	Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.					
Jicarilla '	·D·	7	-	Flow	None	24	Gas Well	2.7	12.1h	852	70,181
									6	rFIVE.	
									KL		ן א
									OIL	N1 2 195	pM./
										DIST. 3	
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	Gas Engineer Tile