NEW MEXICO OIL CONSERVATION COMMISSION

COMMISSION VIII

GAS-OIL RATIO REPORT

OPERATOR Magnolia Petroleum Co ADDRESS P. C. Box 2106, Hobbs SCHEDULED TEST X COMP				Hobbs, N. M. MONTH OF. COMPLETION TEST. — (See Instructions on Reverse Side)				er	, 1958 (Check One)	
Lease	Well No.	Date of Test	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production Water Bbls.	otion Duri Oil Bbls.	ng Test Gas MCF	GOR Cu. Ft. Per Bbl.
Jicarilla "D"	7	_	Flow	Nonw	2l ₁	Gas Well	<u>1</u> 4•2	4.15	759	182,892
								3	JAN OIL	12 1959 10 N. COM. 15T. 3

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 degrees F. Specific gravity base will be 0.60.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission. In accordance with Rule 301 and Appropriate Pool Rules.

(I certify that the information given is true and complete to the best of my knowledge.)

	(1 certify that the information given is the	• ••••
Date	D	Magnolia Petroleum Company
	December 30, 1958	By 255 Jasashin
		Gas Engineer Tille
		¥****

NEW MEXICO OIL CONSERVATION COMMISSION

GAS-OIL RATIO REPORT

Magnolia Petroleum Company

Blance Mesaverde

ADDRESS						TH OF	Decemb	er		, 19 .58
SCHEDULED TES	T	X	COMPLE	TION TEST	Γ	deg	SPECIAL	ГЕЅТ		(Check One)
	1	Ī	Producing Method	Choke Size	Test Hours	Daily Allowable Bbls.	Production During Test			GOR
Lease	Well No.	Date of Test					Water Bbls.	Oil Bbls.	Gas MCF	Cu. Ft. Per Bbl.
Jicarilla "D	7	-	Flow	Nonw	214	Gas Well	4.2	h.15	759	182,892
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Date	By Aranhul						
	Gas Engineer						
	Title						