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THANG! GITTER	GAS		
OPERATOR			
PROBATION OFFICE			1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

_	FILE	1	 	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.	1	-	AUTHORIZATION TO TRAI	AND			
	LAND OFFICE		 	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	A5		
	TRANSPORTER OIL GAS	1						
	OPERATOR	3]				
I.	PRORATION OFFICE			1				
	Operator MOBIL OIL CORPORATION Address							
	Box 1652, Casper,	Wh	1.Com	ina				
	Reason(s) for filing (Check p				Other (Please explain)			
	New Well			Change in Transporter of:				
	Recompletion			Oil Dry Gas				
	Change in Ownership			Casinghead Gas Condens	sate K Effective date 11	/26/66		
	If change of ownership give and address of previous ow				· · · · · · · · · · · · · · · · · · ·			
II.	DESCRIPTION OF WEL	L A	ND I	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.		
	Jicarilla (3)			7 Gavilan Picture	ed Cliffs State, Federal	or Fee Fed. (Indian)		
	Unit Letter M	; <u>9</u>	90	Feet From The South Line	and 990 Feet From T	heWest		
	Line of Section 13		Tow	vnship 25 N Range	3 W , NMPM, Rio Ar	riba County		
III.	DESIGNATION OF TRA			or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)		
	ROCK ISLAND OIL & Name of Authorized Transpor	RE	FIN f Cas	NING INC.	ING INC. 321 West Douglas. Vichita Kansas Address (Give address to which approved copy of this form is to be s			
	El Paso Natural G	as_	Co.	Unit Sec. Twp. Rge.	Box 990, Farmington, Is gas actually connected? Whe	New Mexico		
	If well produces oil or liquidative location of tanks.							
IV	If this production is commis COMPLETION DATA	ngle	d wit	th that from any other lease or pool, g	give commingling order number:			
•••	Designate Type of Co		latia	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	omp	16110	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, G	R, e	tc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations					Depth Casing Shoe		
				TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
								
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To T				Producing Method (Flow, pump, gas life	t, etc.)		
	Length of Test			Tubing Pressure	Casing Pressure	Chok• 11		
	Actual Prod. During Test			Oil-Bbls.	Water - Bbls.	OIL CON. COM		
	OIL CONT.							
	GAS WELL							
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF	Gravity of Condencate		
	Testing Method (pitot, back	pr.)		Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 28 1966					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED						
		Original Signed by Emery C. Arnold						
					TITLESUPERVIS	OR DIST. #3		
	,					compliance with RULE 1104.		
	W. B. Hoggatt, Production Foreman			attre)	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
					tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Tiela)			(Tit	tle)	All sections of this form must able on new and recompleted we	st be illied out completely for allow-		
11/25/55						III. and VI for changes of owner,		

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.