NEW MEXICO OIL CONSERVATION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE Effective 1-1-65 AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER / GAS OPERATOR PRORATION OFFICE Operator Mobil Oil Corporation Address Reason(s) for filing (Check proper box) Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Kind of Lease Lease No. Jicarilla D State, Federal or Fee Gavilan Pictured Jiffs Location Feet From The South Line and 990 Unit Letter_M 990 West Feet From The Township 26-N 3-NRio Arriba Line of Section 13 Range NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent) Plateau Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas X Box 108, Farmington, N.M. 87401 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, N.M. 87401 P.ge. Twp. If well produces oil or liquids, give location of tanks. 26-N 3-W M If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v Oil Well New Well Workover Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. Date Spudded Total Depth Name of Producing Formation Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bbls. Ggs - MCF Oil - Bbls. Actual Prod. During Test GAS WELL Actual Prode Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate DIST. 3

Testing Mothod (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

> Authorized Agent (Title) 3/19/70

> > (Date)

OIL CONSERVATION COMMISSION

SEP 17 1970 APPROVED_ BY Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Sections I. II. III, and VI for changes of cwner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells