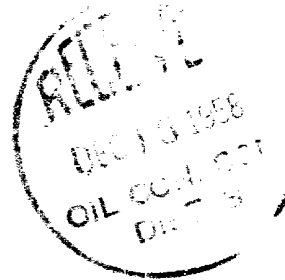


MAGNOLIA PETROLEUM COMPANY

P. O. Box 2406
Hobbs, New Mexico
December 11, 1958



New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. E. J. Fisher

Gentlemen:

Re: Cheney Federal #2
S/W 4 Sec 17, T-26N, RR2W
Rio Arriba County, New Mexico

In reference to your letter dated December 8, 1958 concerning schematic drawings, packer affidavits and lease diagram on subject Lease, according to our records we mailed the above information to your office October 2, 1958.

Attached please find thermofax copies of the required information for approval of our gas-gas dual completion of the above well.

Yours very truly,

Original Signed By:
G. S. YOUNG, JR.
G. S. Young, Jr.
District Superintendent
of Production

CAG:rd

CC: Mr. E. C. Arnold, New Mexico Oil Conservation Commission
File

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

6-1-56

PACKER-SETTING AFFIDAVIT
(Dual Completions)

STATE OF NEW MEXICO

County of SAN JUAN

G. W. Walker, being first duly sworn according to law, upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Magnolia Petroleum Company in the capacity of Production Foreman and as such is duly authorized to set

That on May 20, 1956, he personally supervised the setting of a Safety Valve in Magnolia Petroleum Company's
(Make and Type of Packer) (Operator)

Cherry Federal Well No. 2 located in Unit
(lease)
Letter N, Section 17, Township 44N, Range 4E, NMPN,
El Arriba County, New Mexico.

That said packer was set at a subsurface depth of 2750 feet,
said depth measurement having been furnished by Performance Data Sales Corporation

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids from a formation below the packer with fluids produced from a formation above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as that it prevented any movement of fluid across the packer.

Magnolia Petroleum Company
(Company)

Subscribed and sworn to before me this the _____ day of _____, AD,
19____.

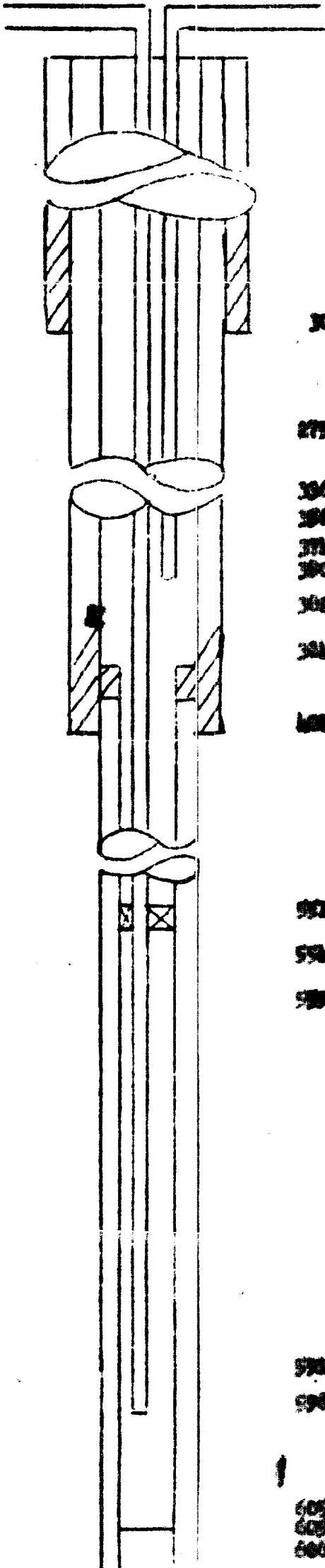
Notary Public in and for the County
of _____

My Commission Expires _____.

MICHELLA PETROLEUM COMPANY

DEEPY CENTRAL WELL NO. 2
BLACK MOUNTAIN, WYOMING, FLOORED CLIFFS
RIO ARIZONA COUNTY, NEW MEXICO

ELEVATION = 7324' Ground Level



304' - Bottom 10-1/4" Casing Set w/2" Inside Cement

2770' - Top of Cement

3046' - Top of 6" Lining

3060' - Top of Floored Fracture

3074' - Top of Floored Cliffs

3084' - Bottom 2" Tubing

3096' - Top of Lining

3093' - Top of 5" Lining = Top of Cement

4024' - Bottom 7-1/8" Casing Set w/2-1/2" Inside Cement

Perforated 7-5/8" Lining
w/2" Inside for 1000'
3078 - 04
3080 - 3005

5512' - Baker Model "B" Production Packer

5520' - Top of Diffusion

5532' - Top of Borehole

Perforated 5" Lining
w/2" Inside for 1000'
5512 - 04
5512 - 03
5512 - 37
5512 - 99
5512 - 26

5532' - Top of Joint Location

5536' - Bottom of 2" Tubing

6052' - Plugged Back Total Depth

6052' - Top of Plugging

6055' - Total Depth - Bottom 5" Lining Set w/2-1/2" Inside Cement

1000
1000
1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

1000

