		1	
DISTRIBUTION			
SANTA FE		1	
FILE		7	
U.\$.G.\$.		,	
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		3	
PRORATION OFFICE			

II.

III.

IV.

SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR 3	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	GAS	
PRORATION OFFICE Operator	0.00			
MOBIL OIL	CORP.			
Address Box 16.52 Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder		EING FROM 23/8" To	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
CHENEY FEDERAL	2 BLANCO M		lor Fee FED.	
Unit Letter M; 90	20 Feet From The <u>So:771</u> Lin	e and 990 Feet From T	The EAST West	
Line of Section 17 Tov	waship 26N Range 2	2w, NMPM, Rio	ARRIBA County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA ☐ or Condensate ☒	S Address (Give address to which approv	ved copy of this form is to be sent)	
	Refining IIIC.		och 17A, KAUSAS ved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en .	
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Perforations			Depth Casing Shoe	
	T	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	INSTAIL-14 IJ. THEING	5958.16 FT.		
TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be af able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
GAS WELL			OIL OUN COM	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condendate 3	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DIST. #5		APR 2,4191969		
		Original Signed by Emery C. Arnold		
		SUPERVISOR DIST. #3		
~		[]		

K.R. Pritchard

(Signature)

Metarram

(Title)

4-24-69

(Date) This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.