SANTA FÉ

REQUEST FOR ALLOWABLE

Supersedes Old C-104 and C-110 Effective 1-1-65

1.	FILE / LAND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL / GAS / OPERATOR / PRORATION OFFICE					
	Mobil Oil Corporation					
	Box 633 Midland, Texas 79701					
	Reason(s) for Itling (Check proper box)					
	New Well Change in Transporter of: Recompletion Oil Dry Gas					
	Change In Ownership	Casinghead Gas Condens	ate X			
,	If change of ownership give name and address of previous owner					
Ħ.	DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including For	mation.	Kind of Lease	Lease No.	
	Cheney Federal	2 Blanco Mesa Ver		State, Federal	or Fee Federal	
	Location Unit Letter NM: : 990	Feet From The South Line	and 990	Feet From Tl	heWest	
	Line of Section 17 Township 26-N Range 2-W , NMPM, Rio Arriba County					
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
111.	Name of Authorized Transporter of Oil or Condensate X Address (Oire dates)					
	Plateau Inc. Box 108, Farmington, N.M. 87401 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas Company Box 990, Farmington, N.M. 87401					
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When Yes					
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	Designate Type of Completion	011	New Well Workover	Deepen	Plug Back Same Resiv. Diff. Resiv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Elevations (DI, RRB, RI, OR, etc.)		Depth Casing Shoe			
	Perforations					
		TUBING, CASING, AND	CEMENTING RECO		SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DE, TIT	, <u>, , , , , , , , , , , , , , , , , , </u>		
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top cllowable for this depth or be for full 24 hours)					
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, e				ft, etc.)	
		Tubing Pressure	Casing Pressure		Choke Size	
	Length of Test	Tablity .			Gan • MOF	
	. Actual Prod. During Test	Oil-Bbis.	Water-Bbls.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MM	CF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5h	ct-in)	Choke Size	
				CONSERV	ATION COMMISSION	
V	L CERTIFICATE OF COMPLIANCE		OFF 1 - tom			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 17 1970 . 19			
			Original Signed by A. R. Kendrick			
			TITLE PETROLEUM ENGINEER DIST. NO. 3			
	\ \\max\n.\\		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despendently well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All nections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of evaluation well name or number, or transporter, or other such change of conditions.			
	Authorized Agent					
	(Title) 3/19/70					
	(Date)		Separate Fo	well name or number, or transported, or other seem than Separate Forms C-104 must be filed for each pool in multiply		
			completed watte			