. NJ. OF COP'ES #€CEIVE	:o : < '			
DISTRIBUTION	ر ا	NEW MEXICO OIL	. CONSERVATION COMMISSION	Form C-104
SANTA FE	/		T FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	1/	1124020	AND	Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL O	243
LAND OFFICE			THE ONE OF THE PROPERTY OF	
754405755	DIL	·		
TRANSPORTER G	SAS /			
OPERATOR	2			
PRORATION OFFIC	E			
Operator				
	Caulk	ins Oil Company		
Address	<u> </u>	rits or i domparty		
	P.O.	Box 780, Farmington	. New Mexico	
Reason(s) for filing (Ch	eck proper box)	Jose Torniering John	Other (Please explain)	·
New Well]	Change in Transporter of:		
Recompletion	Ī	Oil Dry	Gas X	
Change in Ownership	į	Casinghead Gas Conc	densate	•
If change of ownership and address of previou				
. DESCRIPTION OF		T A CE		
I. DESCRIPTION OF Lease Name	MELL AND I	Well No. Pool Name, Including	Formation Kind of Lease	Lease No.
Breech		312 South Blan	co Pictured Cliffsedera	Fed. NMO3733
Location				7:
Unit Letter N	; <u> 99</u> 0	South L	Line and 1650 Feet From	rhe West
Line of Section	18 Tow	mship 26 North Range	6 West , NMPM, Rio Ar	ri ha County
Ente of Section		LO HOLOH HANGE	C HESO , ILLO AI	1104
I DESIGNATION OF	TRANSPORT	TER OF OIL AND NATURAL (GAS	
Name of Authorized Tra			Address (Give address to which approx	ved copy of this form is to be sent)
Name of Authorized Tro	ensporter of Cas	inghead Gas or Dry Gas 📉	Address (Give address to which approx	ved copy of this form is to be sent!
		35		
Gas Company	oi New		1508 Pacific Ave.	
If well produces oil or l	liquids,	Unit Sec. Twp. Rge.	' ' '	en.
give location of tanks.			Yes	
If this production is c	ommingled wit	h that from any other lease or poo	oi, give commingling order number:	
V. COMPLETION DAT	:A	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type	of Completio		New Well Worksver Deepen	Plug Buck Sume Nes-V. Dill. Nes-V.
		i		<u> </u>
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
12-9-57 Elevations (DF, RKB, F		12-29-57	3002	I .
į.		Name of Producing Formation	Top Oil/Gas Pay	
6676 Gr.	·	l .		Tubing Depth
Perforations		Pictured Cliffs	2920	2925
L	292	27–2986	2920	2925
	292	27–2986		2925 Depth Casing Shoe
HOLE SI		27–2986	2920	2925 Depth Casing Shoe
		27–2986 TUBING, CASING, A	2920	2925 Depth Casing Shoe 3001
12 1/4	ZE	27–2986 TUBING, CASING, A CASING & TUBING SIZE	2920 AND CEMENTING RECORD DEPTH SET 118'	2925 Depth Casing Shoe 3001 SACKS CEMENT
	ZE	27–2986 TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2"	2920 AND CEMENTING RECORD DEPTH SET 118' 3001'	2925 Depth Casing Shoe 3001 SACKS CEMENT 80
12 1/4	ZE	27–2986 TUBING, CASING, A CASING & TUBING SIZE 8 5/8"	2920 AND CEMENTING RECORD DEPTH SET 118'	2925 Depth Casing Shoe 3001 SACKS CEMENT 80
12 1/4 7 7/8	ZE }!!	27–2986 TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8"	2920 IND CEMENTING RECORD DEPTH SET 118' 3001' 2925'	2925 Depth Casing Shoe 3001 SACKS CEMENT 80 200
12 1/4 7 7/8	ZE }!!	TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be	2920 AND CEMENTING RECORD DEPTH SET 118' 3001'	2925 Depth Casing Shoe 3001 SACKS CEMENT 80 200
12 1/4 7 7/8	ze }'' REQUEST FO	TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be	2920 AND CEMENTING RECORD DEPTH SET 118 3001 2925 e after recovery of total volume of load oil	2925 Depth Casing Shoe 3001 SACKS CEMENT 30 200 and must be equal to or exceed top allow
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7 7/8 7 7/8 011, WELL Date First New Oil Bur	ze }'' REQUEST FO	TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this	2920 AND CEMENTING RECORD DEPTH SET 118 3001 2925 e after recovery of total volume of load oil depth or be for full 24 hours)	2925 Depth Casing Shoe 3001 SACKS CEMENT 30 200 and must be equal to or exceed top slow
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7 7/8 7 7/8 V. TEST DATA AND I OIL WELL Date First New Oil Rur Length of Test	ZE }'' REQUEST FO	TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this	2920 AND CEMENTING RECORD DEPTH SET 118* 3001* 2925* e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light)	2925 Depth Casing Shoe 3001 SACKS CEMENT 30 200 and must be equal to or exceed top slow
7 7/8 7 7/8 011, WELL Date First New Oil Bur	ZE }'' REQUEST FO	TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	2920 AND CEMENTING RECORD DEPTH SET 118! 3001! 2925! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light Casing Pressure	2925 Depth Casing Shoe 3001 SACKS CEMENT 80 200 and must be equal to or exceed top sllow (t, etc.)
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12 1/4 7 7/8 V. TEST DATA AND I OII, WELL Date First New Cil Rur Length of Test Actual Prod. During Te	ZE }'' REQUEST FO	TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	2920 AND CEMENTING RECORD DEPTH SET 118! 3001! 2925! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light Casing Pressure	2925 Depth Casing Shoe 3001 SACKS CEMENT 80 200 and must be equal to or exceed top sllow (t, etc.)
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12 1/4 7 7/8 V. TEST DATA AND I OII, WELL Date First New Cil Rur Length of Test Actual Prod. During Te	ZE	TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" DR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	2920 AND CEMENTING RECORD DEPTH SET 118! 3001! 2925! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light Casing Pressure	2925 Depth Casing Shoe 3001 SACKS CEMENT 80 200 and must be equal to ar exceed top sllow (t, etc.)
12 1/4 7 7/8 V. TEST DATA AND I OIL WELL Date First New Cil Rur Length of Test Actual Prod. During Te GAS WELL Actual Prod. Test-MC	ZE SIII REQUEST FO TO Tanks	TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" OR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours	2920 AND CEMENTING RECORD DEPTH SET 118! 3001! 2925! e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li, Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF	2925 Depth Casing Shoe 3001 SACKS CEMENT 80 200 and must be equal to ar exceed top slow (t, etc.) Choke Size Gas-MCF Gravity of Condensate
12 1/4 7 7/8 V. TEST DATA AND I OIL WELL Date First New Oil Rur Length of Test Actual Prod. During Te GAS WELL Actual Prod. Test-MC Testing Method (pitot,	ZE Property Prope	TUBING, CASING, A CASING & TUBING SIZE 8 5/8" 4 1/2" 2 3/8" DR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bhls. Length of Test 3 Hours Tubing Pressure(Shut-in)	2920 AND CEMENTING RECORD DEPTH SET 118 3001 2925 e after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light of the same o	2925 Depth Casing Shoe 3001 SACKS CEMENT 30 200 and must be equal to or exceed top slow ft, etc.) Choke Size Gravity of Condensate Choke Size
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(Title)

(Date)

11-10-76

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.