NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: PASO NATURAL GAS COMPANY JICARILIA, Well No. 10-0 in SE // SE (Company or Operator) P						Farmingtor	a, Ner	Mexi	.co 1.	
PASO NATURAL GAS COMPANY JICARILIA Well No. 10-G in SE (Company or Operator) F Sec. 14 T 26 R S Nome No. 10-G in SE (Lease) F Sec. 14 T 26 R S Nome No. 10-G in SE (Lease) F Sec. 14 T 26 R S Nome of Prod. Form. Pictured Cliffe Sevation 5695 Total Depth 3577 PST 3537 Top Oil/Gas Pay 3254 Name of Prod. Form. Pictured Cliffe PRODUCING INTERVAL - Depth 3576 Depth 35	n 405 ##	rnrby pr	OHEST	NC AN ALLO	MAZA DI EL EO	(Place)	NOWN	AC.		(Date)
Company or Operator P Sec 14 T 268 R N NMPM S. Blanco PC Ext. Rio Arriba County Date Spudded 8-4-58 Date Drilling Completed 10-12-58 Please indicate location: D C B A Please indicate location: Top 011/Gas Pay 3254 Name of Prod. Form. Pictured Cliffs PRODUCING INTERVAL Perforations 3264-761 3286-32981 3308-181 Perforations 3264-761 3286-32981 3308-181 Perforations 3264-761 3286-32981 3308-181 D C B A Perforations 3264-761 3286-32981 3308-181 D C B A Perforations 3264-761 3286-32981 3308-181 D C B A Perforations 3264-761 3286-32981 3308-181 D C C B A Perforations 3264-761 3286-32981 3308-181 D D D D D D D D D									_ SE .	AR
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