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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

August 11, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc.

Candado

Well No. 1-15

in SW

SW

1/4

(Company or Operator)

(Lease)

M
Unit Letter

Sec. 15

T. 26N

R. 7W

NMPM, Basin Dakota

Pool

Rio Arriba

County Date Spudded March 7, 1961

Date Drilling Completed May 4, 1961

Please indicate location:

Elevation 6169 KB Total Depth 6790' PBDT 6725'

Top Oil/Gas Pay 6569' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6569' - 6704' (selectively)

Open Hole Depth Casing Shoe 6788' Depth Tubing 6501'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1212 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 93,000# (40-60, 20-40 & 10-20) sand, 120,000 Gal. gelled water, 1,000 gal. acid

Casing Press. (MW) Tubing Press. 2478 Date first new oil run to tanks Not

Oil Transporter Fourts & Bureau-25%, Plateau, Inc. 75%

Gas Transporter Southern Union Gas Company

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	196'	140
7 5/8"	2502'	96
5 1/2" Liner	2425' - 6788'	185'
1 1/2"	6501'	Tubing

Remarks: Waiting for connection

RECEIVED

AUG 14 1961

OIL CON. COM.

DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge. Approved AUG 14 1961, 19 Consolidated Oil & Gas, Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name J. B. Ladd, Vice President

2112 Tower Building, 1700 Broadway

Address Denver, Colorado

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
ALBUQUERQUE DISTRICT OFFICE	
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