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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

August 11, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc.

Candado

Well No. 1-15

SW

SW

1/4 1/4

(Company or Operator)

(Lease)

M

Sec. 15

T. 26N

R. 7W

NMPM, Blanco Mesaverde

Pool

Unit Letter

Rio Arriba

County. Date Spudded March 7, 1961

Date Drilling Completed May 4, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M x	N	O	P

Elevation 6169' KB Total Depth 6790' PBD 6725'

Top Oil/Gas Pay 4428' Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4428' - 4548' (selectively)

Open Hole Depth Casing Shoe 6788' Depth Tubing 4410'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 970 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000# (20-40 mesh) sand, 85,000 gal. water

Casing Press. 1299 Tubing Press. 1232 Date first new oil run to tanks Not

Oil Transporter Fouts & Bursum 25%, Plateau, Inc. 75%

Gas Transporter Southern Union Gas Co.

Remarks: Waiting for connection.

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AUG 14 1961

OK FOR COM.

NET. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 14 1961, 19.

Consolidated Oil & Gas, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

By: Original Signed Emery C. Arnold

Title: Chief Engineer

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: J. B. Ladd, Vice President

2112 Tower Building, 1700 Broadway

Address: Denver 2, Colorado

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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