DISTRIBUTION		<b>-</b>	
SANTA FE		7	
FILE		,	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THE TOTAL PROPERTY OF THE PROP	GAS	/	
OPERATOR		7	

	- 0. 07 COPIES . E.I.				/	
	DISTRIBUTION /	l .	CONSERVATION COMMISS	ION	Form C-104	
	FILE	REGUEST FOR ALLOWABLE			Supersedes Old C-104 and C-1 Effective 1-1-65	
	U.S.G.S.				2	
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL				
	TRANSPORTER OIL					
	GAS /	_				
1.	PROPATION OFFICE	-				
1.	Operator					
	Address	roduction Company Farmington, New Mexico	87401			
	Reason(s) for filing (Check proper bo		Other (Please ex	plain)		
	New Well	Change in Transporter of				
i	Recompletion Change in Ownership	Oil Dry G  Casinghead Gas Conde	cas W Change in	name of Tr	ansporter	
i		Conde	enade			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND Lease Name	LEASE.   Well No.   Pool Name, Including I		nd of Lease	Lease No.	
	Jicarilla 🕊 🛴	1 Tapacito Pic	tured Cliffs Sto	ite, Federal or Fee	Federal Contract	
	Unit Letter;16	50 Feet From The South Li	ne and 1650 F	eet From The	East	
	Line of Section 16 To	wnship <b>26 North</b> Range 4	. West , NMPM,	Rio Arribe	County	
iII.		TER OF OIL AND NATURAL G	AS			
}	Name of Authorized Transporter of Oi		Address (Give address to which approved copy of this form is to be sent)			
į	Name of Authorized Transporter of Ca Gas Company of New 1	Mexico	Attn: K. J. Moor	al Bldg., D	of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	When		
	If this production is commingled wi	th that from any other lease or pool,		nber:		
	Designate Type of Completic	on $-(X)$ Oil Well Gas Well	New Well Workover [	Deepen Plug E	Back Same Res'v. Diff. Res'v.	
}	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	.D.	
ŀ	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	g Depth	
}	Perforations			Depth	Casing Shoe	
-		TUBING CASING AN	D CEMENTING RECORD			
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	T T	SACKS CEMENT	
-					***	
-			· ·	<del></del>		
v L	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	ther recovery of total values of	flood oil and must	the equal to as exceed too allow	
	I. WELL abls for this depth or be for full 24 hours)					
ĺ	ate First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift,		etc.)	
-	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
					1 6 2	
-	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - M	<b>CF S</b> \$9.50 \$ 1.00 \$	
L					Tall of	
_ (	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
	Actual Prod. 1001-MCF/D	Length of Test	BDIS. Condensate/MMCP	Gravity	y of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choke	Size	
/I. (	. CERTIFICATE OF COMPLIANCE			ISERVATION (	COMMISSION	
	hereby certify that the rules and : Commission have been complied w	APPROVED		Kendrick		
	bove is true and complete to the	By Original Signed by A. R. Kendrick				
		TITLE SUPERVISOR DIST. #3				
		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened				
_	Rudy D. Motto (Signa	well, this form must be tests taken on the well	accompanied by	a tabulation of the deviation		
_	Area Superintendent	11		led out completely for allow-		
	(Tit	able on new and recomp	oleted wells.			
_	September 2, 1976	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	<b>!</b> = :		11			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Senerate Forms C-104 must be filed for each cool in multiply