

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FEL, UNIT LETTER "J", Sec. 16, T26N-R04W

5. LEASE DESIGNATION AND SERIAL NO.

Contract 104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Jicarilla E

8. WELL NAME AND NO.

Jicarilla E #1

9. API WELL NO.

30-039-06446

10. FIELD AND POOL, OR EXPLORATORY AREA

Tapacito PC

11. COUNTY OR PARISH, STATE

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Correction - Work over not RC  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please disregard the 3160-4 mailed on 11-9-99. This is a workover not a  
Recompletion.

See attached summary.

14. I hereby certify that the foregoing is true and correct

SIGNED

*Verla Johnson*

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 11-19-99

(This space for Federal or State office use)

Lands and Mineral Resources

APPROVED BY

*Paul R. [Signature]*

TITLE \_\_\_\_\_ DATE DEC 2 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

AGS ch 5

CONOCO INC.  
JICARILLA E1  
API #30-039-06446  
1650' FSL & 1650' FEL, UNIT LETTER "J"  
Sec. 16, T26N-R04W

- 10/26/99** MI RU w/ Key Energy Rig # 10. Check WH press. Tbg=120#. Csg=220#. Blow down & kill well. ND WH. NU BOP. RIH w/ tbg to tag fill in open hole @ 3488'. POOH w/ 2-3/8" EUE tbg. Tallying & standing back PU 7" csg scraper, RIH w/ tbg & scraper to top of open hole @ 3416'. POOH w/ tbg LD scraper. RU to handle 3-1/2" frac sting.
- 10/27/99** Blow down & kill well. PU 7" Baker Pkr. RIH w/ 3-1/2" EUE frac sting t set treating Pkr @ 3353' KB. MI RU BJ Services. Conducted Foam stability test. Test lines & Pop-off. Load hole w/ 1% KCL Pump to breakdown @ 580#. ISIP = 120#. Noted frac gradient should be .47 instead of .65. Adjusted frac design. Gel to 30#. (per foam stability test) Pumped N2 Foam frac w/ 70Q N2 Foam & 30# gel carrying 65700#, 20/40 AZ sand & 11140# 14/40 Flex sand \*(Flex sand added @ 15% ratio throughout the job). Pad vol= 57 bbl. Treat fluid vol= 231.5 bbl. Flush vol= 9.5 bbl. MinTP= 915#, MaxTP= 1990#, AvgTP= 1850#. Inj rate on treating fluid= 30 bpm. ISIP= 1250#. 5 min.= 1034#, 10 min= 1010#, 15 min= 994#. RD BJ. Leave well SI for 2 hrs to make sure of closure on Flex sand. RU flow back manifold & tank. Start flow back. Watched until drywatch arrived. Dry watched overnight.
- 10/28/99** Drywatched flow back overnight. 0800 hrs - Flowing through up 3-1/2" frac string & through a 1/2" choke. 80# against choke = 528 Mcf/d. Bringing light wtr flowed until noon, removed 1/2" choke. Well started unloading wtr & flowing strong. 65# @ full open. Watched flow until drywatch crew arrived. Drywatched overnight.
- 10/29/99** Flowed well overnight on 2" line No choke. Flowing w/ 50# press. bringing no liquid. SI well break down flow line. Release Pkr, POOH LD 107 Jts. 3-1/2" frac string & Pkr. RU to handle 2-3/8" tbg. PU muleshoe collar & SN. RIH tbg to tag fill @ 3437' KB. Land prod sting w/ 108 jts 2-3/8", EUE, 4.7#, 8rd tbg, 1- 6' sub & 1- 10' sub to put EOT @ 3418'. ND BOP. NU WH. RU to swab. 1<sup>st</sup> run FL @ 3000'. Made 8 runs to return 5 bbls wtr. Well kicked off. Flowed well to pit.
- 11/01/99** Test thru 1/2" choke. 120# = 792 Mcf/d, 0 BOPD, 0 BWPD and witnessed by Wes Herrea with Key Energy. Check press. Csg= 240#. Tbg= 220#. Break down equip. RD MO.