Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM, 87410

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 874	10 REQUEST FOR ALLOW.	ABLE AND AUTHORIZATI	ON
I		OIL AND NATURAL GAS	U IT
Operator Morri t Francy Compar			Well API No.
Merit Energy Compar			30 C39 (4447)
Address Merit Drive,		llas, Texas 75251	
Reason(s) for Filing (Check proper box New Well	x) Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Gas	Effective June	1 1003
Change in Operator KX	Casinghead Gas Condensate)	
change of operator give name and address of previous operator Sou	uthern Union Exploration	Company 324 Hwy YS6	4, NBU3001 Farmington, NM 8
I. DESCRIPTION OF WEL	L AND LEASE		
Lesse Name Jicarilla A	Well No. Pool Name, Included Tapacit	ding Formation to Pictured Cliffs	Kind of Lease No. State Federal or Fee 105
Location	1 1070010	30 11000100 011110	
Unit Letter N	: 950 Feet From The _	South Line and 1820	Feet From The West Line
Section 13 Town	ship 26 North Range 4 We	est NMpM Rio Al	rriba
Section 13 Town	ship 20 Notell Range 4 No	est NMPM, Kio Ai	County County
	INSPORTER OF OIL AND NAT		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent);
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas XX	Address (Give address to which appr	roved copy of this form is to be sent)
Gas Company of New Me			9 Bloomfield, NM 87413
well produces oil or liquids, ve location of tanks.	Unit Sec. Twp. Rgo	e. Is gas actually connected?	When ?
	at from any other lease or pool, give commin	gling order number:	
V. COMPLETION DATA	louws I a wy	1	
Designate Type of Completio	n - (X) Gas Well Gas Well	New Well Workover Deep	pen Plug Back Saine Res'v Diff Res'v
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
d de pro pro co	N. C. I. C.	Top Oil/Gas Pay	
Revations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Old Gas ray	Tubing Depth
erforations			Depth Casing Shoe
····	MIDNIA ALANGAN	CENTENTAL DECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	0.101.100.1100.110		
			
TEST DATA AND REQUE			
IL WELL (Test must be after ate First New Oil Run To Tank	recovery of total volume of load oil and mus	Producing Method (Flow, pump, gas	
ate fina fiew on Rule to Tank	Date of Text	Troducing friculos (1 1011, party, gas	lyt, ac.) DEGETY
ngth of Test	Tubing Pressure	Casing Pressure	Choke \$13
ctual Prod. During Test	Oil - Bbls.	Water - Bbls.	DEC1 5 1993
tual Floor During Test	Oil - Bois.	Water - Dois.	OIL CC
AS WELL		<u> </u>	DIST
tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ung meutou (puot, vack pr.)	rooms resome (outs.m)	Casing Licesofic (Sind-III)	Ciono Osto
I. OPERATOR CERTIFIC	CATE OF COMPLIANCE		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
		Deta Approved DEC 1 5 1993	
	and the same of th	Date Approved	
Sharely Convers		By 3.12 Chang	
Sheryl J. Carruth	Regulatory Manager		EDVICED DISTRICT 10
Printed Name 11/30/93	Title	Title	ERVISOR DISTRICT #3
Date 11/30/93	214/701-8377 Telephone No.		
		11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.