Form 9-331 Dec. 1973

UNITED STATES

	Budget Bureau No. 42-R142			
	5. LEASE			
١	Contract No. 108			
-	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
-	Jicaril¼a Tribal			
	7. UNIT AGREEMENT NAME			
	Jicari/lla Tribal			
	8. FARM OR LEASE NAME			
_	Jicárilla G			
	9. WELL NO.			
_	12			
	10. FIELD OR WILDCAT NAME			
_	So. Blanco P.C.			
	11. SEC., T., R., M., OR BLK. AND SURVEY O			
,	AREA Sec. 13, T26N, R5W			
	12. COUNTY OR PARISH 13. STATE			
	Rio Arriba New Mexico			
	14. API NO.			
	* * * *			

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribal
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Jicari/lla Tribal 8. FARM OR LEASE NAME
1. oil gas to other 2. NAME OF OPERATOR El Paso Natural Gas Company	Jicarilla G 9. WELL NO. 12 10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 289, Farmington, N. M. 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	So. Blanco P.C. 11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 13, T26N, R5W
below.) AT SURFACE: 1095'S, 1065'E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD 7199' DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zon change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is described to the control of th	e all pertinent details, and give pertinent dates lirectionally drilled, give subsurface locations an

- measured and true vertical depths for all markers and zones pertinent to this work.)*Sept. 22, 24- 1981-
- 1. Circulate hole.

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- 2. Spot 30 sx cement plug across P.C. perforations. Displace 4 sx into perforations.
- 3. Perforate 2 holes @ base of Ojo Alamo @3450', spot 60 sx cement plug 3220'-3450'. Displace 34 sx.
- 4. Perforate 2 squeeze holes @310' and circulate w/80 sx to surface leaving 200' cement plug 110'-310'.
- 5. Spot 10 sx cement plug at surface and install P & A marker.

> spotted 15 sx cement plug from 1550'to 1450'

Subsurface Safety Valve: Manu. and Type	APR2 41937	Ft.
18. I hereby sectify that the foregoing is t		
SIGNED CHI Southan	Production Engineer DATE 10-21-8-BOVE) =D-
	(This space for Federal or State office use)	
APPROVED BY	DEC 14 198	. c.d

"Complied with general requirement te ready for inspection."

Approved as to plugging of the well bore. Liability under bond is retained until

M. MILLENBACH AREA MANAGER

surface restoration is completed.