		6	
SANTA FE		1	
FILE		17	
U.S.G.S.		1	
AND OFFICE			
TRANSPORTER	OIL		
	GAS	7	
OPERATOR		3	
PRORATION OFFICE			
Operator			

REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
-AND OFFICE		AND ON TOTE AND NATURAL	GAS
TRANSPORTER OIL			
OPERATOR 3			
PRORATION OFFICE	 		
Operator			
Adobe Oil (Corporation		
1100 Wester Reason(s) for filing (Check proper	n United Life Buildir	ng Midland, Tex Other (Please explain)	a s 7970 1
New Well	Change in Transporter of:		
Recompletion	Oil Dry G	as ! !!	change effective:
Change in Ownership	Casinghead Gas Conde	ensate	/5
If change of ownership give nam and address of previous owner	Macdonald Oil Corr	coration Box 1812	Midland, Texas 79701
I. DESCRIPTION OF WELL AN	D LEASE		
Scott "D"	Well No. Pool Name, Including I South Blan	_	Ledae IVO.
Location	16.50	16.50	or Fee Federal 079083
Unit Letter;	1980 Feet From The South Li		The East
Line of Section 14	Township 26-N Range 7-	-W , NMPM, Rio Ari	r ib a County
	ORTER OF OIL AND NATURAL G		
Name of Authorized Transporter of None		Address (Give address to which appro	,
Name of Authorized Transporter of		Address (Give address to which appro	
	Ion Gas Company Unit Sec. Twp. P.ge.	Fidelity Union Blde Is gas actually connected? Wh	J. Dallas, Texas 752
If well produces oil or liquids, give location of tanks.	ome sec. Two. Tige.		1953
If this production is commingled	with that from any other lease or pool,	give commingling order number:	no
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		•	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACIS CEMENT
			14.46
			A. 61
		102	300
TEGER DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de		16 64 3
OIL WELL	able for this de	epth or be for full 24 hours)	the music be squal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, so li	(t. 3 .)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
			:
\ <u></u>			· · · · · · · · · · · · · · · · · · ·
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Shut-in)	Choke Size
		1	
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION AUG 2 0 1975	
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given	APPROVED	R. Kendrick
above is true and complete to	the best of my knowledge and belief.	By Original Signed by A. R. Kendrick TITLE PETROLEUM ENGINEER DIST. NO. 8	
	1	TITLE PETROLEUM ENGINE	TI DIDI. NO. U
m. H. 1	lace	This form is to be filed in	compliance with RULE 1104.
Milli	voy!	If this is a request for allow	vable for a newly drilled or deepened
(5)	gnature)	well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.	
Vice Presid		All sections of this form mu	st be filled out completely for allow-
8/15/75	Title)	able on new and recompleted we	
	Date)	well name or number, or transport	I. III, and VI for changes of owner, ter, or other such change of condition.
'	•	Separate Forms C-104 mus	t be filed for each pool in multiply
		completed wells.	t be mad to. dean poor in in-tape,