

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
ADOBE RESOURCES CORPORATION

3. ADDRESS OF OPERATOR
%Brana Corporation

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' from south line &
1650' from east line

5. LEASE DESIGNATION AND SERIAL NO.
SF 079083

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT/AGREEMENT NAME

8. FARM OR LEASE NAME
Scott D

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
South Blanco PC

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14-26N-7W-NMPM

12. COUNTY OR PARISH
RioArriba

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 2354'
Open hole from 2271 to 2354'
4 1/2" csg set @ 2271' with 200sxs of cement. Estimate top @ 1400'.
PC top @ 2270'
Ojo Alamo from 1550' to 1730'

Propose to P&A well in the following manner:

Set cement plug #1 from 2354' to 2220' inside 4 1/2" casing
Set cement plug #2 from 1500' to 1780' inside 4 1/2" casing
Set plug #3 by bradenhead squeeze between surface casing and 4 1/2" casing.
Install required P&A marker and clean up location. *plug 0-161*

4 1/2" casing will be left in the well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Morris B. Jones, Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

DEC 18 1987

RECEIVED
DEC 23 1987
OIL & GAS
DIST. 3

APPROVED
AS AMENDED

James E. Edwards
AREA MANAGER

*See Instructions on Reverse Side