

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

9-9-59
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company
(Company or Operator)

Breach "B"
(Lease)

Well No. PC-281, in NW $\frac{1}{4}$ SW $\frac{1}{4}$,

L, Sec. 14, T. 26N, R. 7W, NMPM., South Blanco Pool

Rio Arriba

County. Date Spudded 5-9-52

Date Drilling Completed 5-15-52

Please indicate location:

Elevation 6141' DF

Total Depth 2340' PBD

Top Oil/Gas Pay 2264'

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations

Open Hole 2268' to 2340'

Depth

Casing Shoe 2268'

Depth

Tubing 2200'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

1959 Deliverability

Natural Prod. Test: 118 MCF/Day; Hours flowed 192 Choke Size 3/8"

Method of Testing (pitot, back pressure, etc.): S.U.G. Orifice Meter

Test After Acid or Fracture Treatment: 436 MCF/Day; Hours flowed 24

Choke Size 1" Method of Testing: S.U.G. Orifice Meter

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,860 gallons water plus 50,000# 10-20 Sand

Casing Press. 500 Tubing Press. 500 Date first new 9-4-59
gas to line

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9 5/8"</u>	<u>104</u>	<u>50</u>
<u>5 1/2"</u>	<u>2268</u>	<u>200</u>

Remarks:

Well now on State Deliverability Test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 11 1959, 19____

Caulkins Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

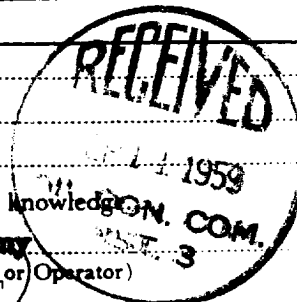
By: Charles J. [Signature]
(Signature)

Title Production Foreman

Send Communications regarding well to:

Name Frank Gray

Address P.O. Box 967, Farmington, New Mexico



OIL CONSERVATION COMMISSION
ACTED DISTRICT OFFICE

Received **4**

DESCRIPTION

NO.	DESCRIPTION	AMOUNT
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U.S. G.P. - **Transporter** **File**