5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		NM-03381
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS State this form for proposals to drill or to deepen or plug back to a different include Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME
		8. FARM OR LEASE NAME 9333
gas		Breech Bods 5 374
well x other		9. WELL NO.
A WANTE OF OPERATOR		281 4747 4 935
Caulkins Oil Company		10. FIELD OR WIEDCATENAME
3. ADDRESS OF OPERATOR		South Blanco-Pictured Cliffs
P.O. Box 780, Farmington, New Mexico		11. SEC., T., R., Maroribek. AND Survey or AREA まっちま まっちま
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		
below.) AT SURFACE: 1650' F S/L and 1190' F W/L		Section 14 726N 7W 3 2 2 v 12. COUNTY OR PARISH 13. STATE 9
AT TOP PROD. INTERVAL: Same		Rio Arriba 1825 New Mexico
AT TOTAL DEPTH: Same		14. API NO. 3 3 3 3 5 5 5
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA]
		15. ELEVATIONS (SHOW DF, KDB, AND WD)
		6141 DF
REQUEST FOR APPI		ភពិធន្លំ ខ្លួន មិន ដូច្នេះ
TEST WATER SHUT- FRACTURE TREAT		19 전
SHOOT OR ACIDIZE		6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6
REPAIR WELL		(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING		change on Form 9-330.) 1 1 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
MULTIPLE COMPLET CHANGE ZONES		· · · · · · · · · · · · · · · · · · ·
ABANDON*		hitbu ik hays in hays in hays an hays a hays a hays an hays a hays an hays an hays a hays a hay hays a hays a hays a hay hays a hays a hay hay hays a hay hay hays a ha
(other) Set	Liners	anoifou den itsagge seve algebra en le decum sevel le ent bloode du mis bloode du in bloode du in mis brook de la mis bes brook
17. DESCRIBE PRO including estimates and the massived and	POSED OR COMPLETED OPERATIONS (Clearly stated date of starting any proposed work. If well is a rue vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
TD-2340 .	Completed drilling 5-15-52.	
5-17-52	5 1/2" OD 14# 8rd thd. H-40 Smls	. casing @ 2268 with 200 sacks.
6-3-52	Shot with 524 qts. SNG 2340' to	- 2278 1 국고등의도 - 호 등왕은과
	Cleaned out to 2320'. Gas gauge	d 439 MCF. දුලිප්දීදී දී දීදේසී
9-4 -5 9	Sand water frac'ed with 50,000#	10-20 sand and 34,860 gals water.
	Daily volume to pipeline after t	reatment 118gMCFPD. 를 불충등
8-20-79	Daily volume now has decreased t	o 92 MCFPD. to pipeline 3 5 It is
	now proposed to clean out well t	
		r will then be perforated opposite
	Pictured Cliffs sand and frac'ed	with 50,000# sand. A small pit on ed to contain frac water after frac
	existing location will be required to be after free job is complete	d, distured area will be cleaned up
	and respected to within 5° of fac	ilities. Est starting date 8-31-79
Subsurface Safety Valve: Manu. and Type		11 # A Set W # 1 # 10 P
18. I hereby certify that the foregoing is true and correct		5 5 5 6 5 7 10 10 10 10 10 10 10 10 10 10 10 10 10
SIGNED Cha	eles lequerites Superintende	nt DATE 8-20-79
	(This space for Federal or State o	office use)
CONDITIONS OF APPROVAL, IF ANY:		
		N. 水計量2

*See Instructions on Paverce Cta.