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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 6, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Routier, Well No. D-321, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)

P 18 $\frac{15}{15}$, T. 26 N, R. 6 W, NMPM., Basin Dakota Pool
Unit Letter

Bio Arriba

County. Date Spudded 11-29-61 Date Drilling Completed 12-29-61
Elevation 6524 DF Total Depth 7400 PBDT 7344

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7113 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7120-7138, 7158-74, 7252-68, 7320-44
Open Hole _____ Depth _____ Casing Shoe 7396 Depth _____ Tubing 7208

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: no test MCF/Day; Hours flowed 3 Choke Size 3 1/4"

Method of Testing (pitot, back pressure, etc.): Back Pressure

Test After Acid or Fracture Treatment: 6450 MCF/Day; Hours flowed 3

Choke Size 3 1/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand/water free 175,000# sand and 187,740 gallons water

Casing _____ Tubing _____ Date first new
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter REXMAN Southern Union Gas Company

Remarks: Well is now being connected to Southern Union Gas Company system

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 7 1962, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 8

Caulkins Oil Company
(Company or Operator)

By: Frank Gray
(Signature)

Title Superintendent
Send Communications regarding well to:

Name Frank Gray

Address Box 780, Farmington, New Mexico

