

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>LIVE</u>										5. LEASE DESIGNATION AND SERIAL NO. NM-03554	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>LIVE</u>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Caulkins Oil Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 780, Farmington, New Mexico										8. FARM OR LEASE NAME Breech C	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 F S/L and 990 F E/L At top prod. interval reported below Same At total depth Same										9. WELL NO. 328	
14. PERMIT NO. DATE ISSUED V 05 1979										10. FIELD AND POOL, OR WILDCAT South Blanco-PC	
15. DATE SPUDDED 7-25-58 16. DATE T.D. REACHED 8-2-58 17. DATE COMPL. (Ready to prod.) 10-28-79 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6600 Gr. 19. ELEV. CASINGHEAD 6600										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13 26N 6W	
20. TOTAL DEPTH, MD & TVD 3126 21. PLUG, BACK T.D., MD & TVD 3126 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-3126 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3030 to 3086 25. WAS DIRECTIONAL SURVEY MADE No										12. COUNTY OR PARISH Rio Arriba	
26. TYPE ELECTRIC AND OTHER LOGS RUN No New Logs Run										13. STATE New Mexico	
27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24#		105		12 1/4		115 sacks		None	
5 1/2		15.5#		3126		7 7/8		200 sacks		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										1	
										3030	
31. PERFORATION RECORD (Interval, size and number) 3030 to 3086 .42 56 holes										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										AMOUNT AND KIND OF MATERIAL USED	
										3030 to 3986	
										50,000# 20-40-sand	
										949 bbls water	
33.* PRODUCTION											
DATE FIRST PRODUCTION 10-28-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Prod.			
DATE OF TEST 10-29-79		HOURS TESTED 24 hrs		CHOKE SIZE 1/2		PROD'N. FOR TEST PERIOD →		OIL—BBL. 115		GAS—MCF. 115	
FLOW. TUBING PRESS. 194		CASING PRESSURE 205		CALCULATED 24-HOUR RATE →		OIL—BBL. 115		GAS—MCF. 115		WATER—BBL. 115	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to Gas Company of New Mexico										TEST WITNESSED BY	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <u>Charles J. Jorgensen</u> TITLE Superintendent										DATE 10-30-79	

*(See Instructions and Spaces for Additional Data on Reverse Side)