## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

JUL 1 8 1952 cmpotta GPN-GROM. DIST. 3

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any computed GOO GAS OM well. Submit this form in QUADRUPLICATE.

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator. Lowry et al Operating to	count Lease State %-291-17
Address 516 centrai, Albuquerque, N	
	(Principal Place of Business)  T. 26K, R. 6M, Pool Dogie Canyon F.C.
	c. State
If Oil well Location of Tanks	
Authorized Transporter. 3outhern Union Gas Co.	Address of Transporter
Box 748, larmington, H.M.	1104 Burt Hidg., Dallas, Texas
(Local or Field Office) Per cent of Oil or Natural Gas to be Transported	(Principal Place of Business) Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	······%
REASON FOR FILING: (Please check proper box)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
NEW WELL	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	_
The undersigned certifies that the Rules and Regulati	ions of the Oil Conservation Commission have been complied with.
Executed this theday of	July 52 19
Approved	Lowry et al Operating Account
	TOR WILL
OIL CONSERVATION COMMISSION	By James Names
By Ul / Nus	TitleTitle
Title Oil and Gas Inspector Dist. #3.	

#### **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			, ,		(Date)
REBY RE	QUESTIN	G AN ALLOWABLE F	OR A WELL KI	NOWN AS:	
Operati	ngàecou	et state 8-291-	.17, Well No	44-395 , in	1/4 SB 1/4
any or Oper Sec	<b>16</b>	T 26% R 6%		Degle Carron	?• <b>C•</b> Po
<u>, 19</u>	·····	County. Date Spudded	1/23/52	, Date Complete	ed. 4/2/24
indicate lo	cation:				
		Elevation, 6442 G	11 Total D	epth <b>2655</b>	, P.B
				-	
		Casing Perforation	s: None		
•		•	_		
	1				
		Test after acid or s	shot		BOF
Feet	Sax				
507	300				
2769	200				
		Transporter taking	Oil or Gas:	uthe n Union G	s Comany
			•		
		••••••			
					UL 18
certify tha	t the infor	mation given above is tr	rue and complete t	o the best of my kno	wledge. OIL CON.
10F	1819	<b>52</b> , 19	LOUTY	(Company or C	· <del></del>
CONTREP	\$74 <b>~\$</b> 1	COMMISSION	Rui E	R. Richar	don
CONSER	VALION	COMMISSION	£گ	(Signatur	•
'L /1	res	***************************************	Title	t. General Sam	ger
and Gas	Inspecto	r Dist. #3.			
aliu uas	nispecti	i ひiひい π~'	to	wry et al Opera	ing Account
	certify tha	indicate location:  Conservation  Conservati	Apperating account (Lean part of Operator) (Lean part	Deparating Account (Lease) , Sec. 16. , T. 261. , R. 62. , NMPM.,  County. Date Spudded. 1/23/52  indicate location:  Elevation. 6442 G1. Total D  Top oil/gas pay. 2765  Casing Perforations: None  Depth to Casing shoe of Prod. String  Natural Prod. Test  based on bbls. Oil  Test after acid or shot  Gas Well Potential. 362 NOT at at at a size choke in inches  Date first oil run to tanks or gas to T  Transporter taking Oil or Gas:  Conservation Commission By:  Leart Cos Inspector Dist. #3.	Derating account (Lease)  (Lea