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**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

**RECOMPLETION**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M.

(Place)

10-12-61

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company

(Company or Operator)

State A

(Lease)

Well No. PC-295, in NW  $\frac{1}{4}$ , SE  $\frac{1}{4}$ ,

J, Sec. 16, T. 26 N, R. 6 W, NMPM, South Blance Pictured Cliffs Pool

Unit Letter

Rio Arriba

County. Date Spudded 1-23-52

Date Drilling Completed 2-5-52

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J X	I
M	N	O	P

Elevation 6442 GL Total Depth 2855 PBD 2855

Top Oil/Gas Pay 2765 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations

Open Hole 2769 to 2855 Depth 2769 Casing Shoe 2769 Depth 2754 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10-4-61 Frac with 50,000# 10-20 sand and 27090 gallons water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: No potential test taken following frac. Well is on deliverability test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 007 1 1961, 19\_\_\_\_

Caulkins Oil Company

(Company or Operator)

By \_\_\_\_\_

(Signature)

**OIL CONSERVATION COMMISSION**

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title Superintendent

Send Communications regarding well to:

Name Frank Gray

Address Box 780, Farmington, N. M.

STATE OF NEW MEXICO	
OIL COMMISSION	
TAX & SEVERITY OFFICE	
PROPERTY TAXES	
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