

(SUBMIT IN TRIPLICATE)

Indian Agency Jicarilla

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee Jicarilla Tribal

Lease No. Contract 110

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 28th, 1957

Well No. 1-J is located 1155 ft. from N line and 860 ft. from E line of sec. 18

SW 4 Sec. 18
(4 Sec. and Sec. No.)

26N
(Twp.)

SW
(Range)

N.M.P.M.
(Meridian)

3. Blanco PC Ext.
(Field)

Rio Arriba
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 65.0 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pictured Cliffs Sand test. Estimated total depth 1200'.

Surface Casing: 90' of 8-5/8" OD 24# J-55 cemented to surface.

Production : Approximately 1200' of 5-1/2" OD 15.5# J-55 cemented with 100 sacks.

If commercial production is indicated, the 5-1/2" casing will be perforated and the producing section sand-water fractured.

I understand that this plan of work must receive approval in writing by the Geological Survey before operation may be commenced.

Company EL PASO NATURAL GAS COMPANY

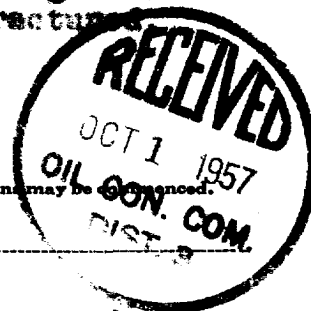
Address Box 227

Farmington, New Mexico

By

E. S. Oberly

Title Division Petroleum Engineer



NEW MEXICO OIL, GAS AND MINERAL COMMISSION

Well Location and Average Production Report

Section A.

September 28th, 1957

Operator **EL PASO NATURAL GAS COMPANY**
 Well No. **9 - J** Unit Letter **M** Section **18**
 Locality **1155** Feet From **the SOUTH** Line
 County **RIO ARriba** G. L. Elevation **6582.0**
 Name of Producing Formation **Pictured Cliffs**

Operator **JICARILLA APACHE**
 Well No. **860** Section **26 NORTH** Range **5 WEST,**
 Locality **the WEST** Line
 County **160** 159.60
 Name of Producing Formation **S. Blanco PC Ext.**

1. Is the Operator the only owner in the field and acreage outlined on this plat?
 Yes ☒ No ☐
2. If the answer to question one is "No", have the interests of all owners been fully disclosed and the agreement of all owners?
 Yes ☐ No ☐
3. If the answer to question two is "No", list all the owners and to whom the interests have been conveyed.
 Owner _____

RECEIVED

SEP 30 1957

U. S. GEOLOGICAL SURVEY
 FARMINGTON, NEW MEXICO

Ref: GLO plat dated 4 November 1982

Note: All test holes are shown on this plat.

Section B.

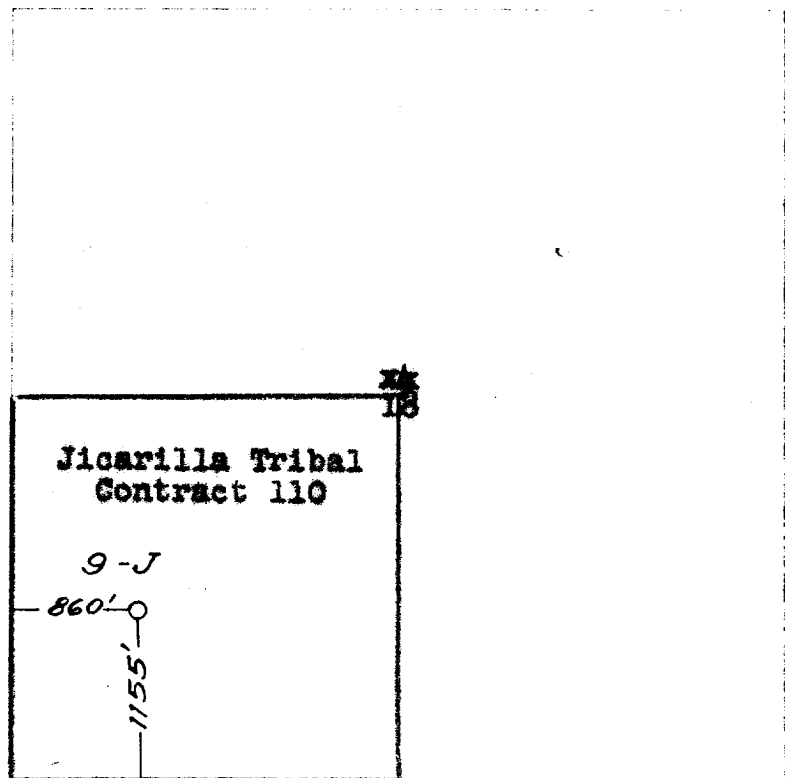
I hereby certify that the information in Section A above is true and complete to the best of my knowledge and belief.

EL PASO NATURAL GAS COMPANY

Operator
S. J. C. Leese
 (Representative)

Box 997
 (Address)

Farmington, New Mexico



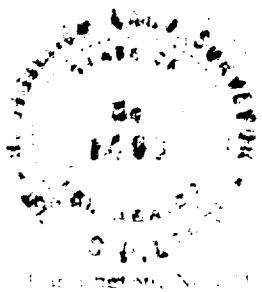
Scale 1 inch = 1 mile

This report is to the best of my knowledge and belief true and correct. I am not aware of any other persons who have an interest in the well or the land.

11 SEPTEMBER 1957

James P. Leese
 JAMES P. LEESE

N. MEX. REG. No. 1463



EL PASO NATURAL GAS COMPANY

3-25-68

WELLS REQUIRING FILE CORRECTIONS ONLY

<u>LEASE NAME & WELL NUMBER</u>	<u>LOCATION</u>	<u>POOL</u>	<u>PRESENT ACREAGE</u>	<u>CORRECT ACREAGE</u>
Pipkin B #1	C-1-23N-6W	Ballard PC	160	160.96 ✓
Federal #27	D-6-24N-1W	Gavilan PC	160	158.88 ✓
Lindrith Unit #54	K-31-24N-2W	So. Blanco PC	152.21	152.07 ✓
Canyon Largo Unit #11	D-3-25N-6W	So. Blanco PC	159.25	161.37 ✓
Canyon Largo Unit #25	D-4-25N-6W	So. Blanco PC	160	161.22 ✓
Sheets C #7	B-6-25N-7W	Ballard PC	161.68	160.60 ✓
Foster #2	F-7-25N-7W	Ballard PC	160	159.79 ✓
Huerfanito Unit #154	B-1-25N-10W	Undes. PC	161.74	159.91 ✓
Jicarilla #J #14	F-18-26N-5W	So. Blanco PC	160	159.60 ✓
Jicarilla #J #9	M-18-26N-5W	So. Blanco PC	160	159.60 ✓
Jicarilla #J #4	F-19-26N-5W	So. Blanco PC	160	159.59 ✓
Rincon Unit #13	D-6-26N-6W	So. Blanco PC	160.	161.81 ✓
Rincon Unit #11	K-6-26N-6W	Basin Dakota	S 320	S 321.35 ✓
Rincon Unit #57	A-1-26N-7W	Basin Dakota	E 322.68	E 320.20 ✓
Hughes #15	F-30-26N-7W	Ballard PC	160	160.15 ✓
Hughes #9	N-30-26N-7W	Ballard PC	160	160.45 ✓
Luthy A #2	D-1-26N-8W	So. Blanco PC	160	161.50 ✓
Luthy A #1	H-1-26N-8W	So. Blanco PC	160	160.50 ✓
Williams #1	F-7-26N-8W	Ballard PC	160	159.92 ✓
Whan Jones #2	L-30-26N-8W	Basin Dakota	W 320	W 320.04 ✓
Huerfanito Unit #12	D-1-26N-9W	Ballard PC	160.48	160.18 ✓
Huerfanito Unit #76	G-2-26N-9W	Basin Dakota	N 320	N 320.92 ✓
Huerfanito Unit #106	M-2-26N-9W	Basin Dakota	S 320.57	S 320 ✓
Huerfanito Unit #71	A-3-26N-9W	Basin Dakota	E 320	E 320.75 ✓
Huerfanito Unit #61	G-4-26N-9W	Basin Dakota	E 320	E 321.12 ✓
Huerfanito Unit #60	M-4-26N-9W	Basin Dakota	W 320	W 321.44 ✓
Huerfanito Unit #60	M-4-26N-9W	Ang. Pk. Gallup	W 320	W 321.44 ✓