### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

J HIC STOCK O			orted on 15.025 psia at 00	Albaquerque, N July 17, 1952
			ANT ATTOMABLE FOR	(2.000)
ARE HEI	REBY REQ	UESTING	G AN ALLOWABLE FOR	R A WELL KNOWN AS:
wry ot a	1 Operat	ing Acco	unt l'ederal az USI (Lease)	9 , Well No. 283 , in No. 1/4 . 34
	any or Opera		•	, NMPM., 'ildcat Pool
(Unit)	·			
o Arriba			County. Date Spudded	5/20/52 Date Completed 5/26/52
	ndicate loca			
1		<u> </u>	67101 1	9340 nn
			Elevation.	Total Depth
			Top oil/gas pay	10 Top of Prod. Form. 2312
			Cosing Perforations:	Kone
			-	
•			Depth to Casing shoe	of Prod. String
		!	Natural Prod. Test	ВОРГ
			based on	bbls. Oil inHrsMins
			Test ofter acid or sho	tBOPI
	d Cementing			
Size	Feet	Sax	Based on	bbls. Oil in
9-5/8	98	50	Gas Well Potential	362 NOF after 6 hrs.
			Size choke in inches.	
5-1/2	2312	200		
			Date first oil run to t	anks or gas to Transmission system: Rst. 7/25/52.
				oil or Gas: Southern Union Gas Company
		1	Transporter taking C	on or Gas:
				/ NAS
emarks:				The state of the s
		••		JUL 1 8 195
				and complete to the best of my knowledge OII CON CO
	certify that	the infor	mation given above is true	e and complete to the best of my knowledge OIL CON. CO
pproved	July	1.f).[	8 1952 , 19 52	(Company or Operator)
077	CONCER	ZATZON	COMMISSION	By: While I
OIL	CONSER	VALION		(Signature)
v. M	Mu	1		Title Line Control Con
,	and Cae I	nchactor	Dist. #3.	Send Communications regarding well to:
itle	and Gd5 I	naperiul	<u> 1919 tr. 91</u>	Name Lowry et al Operat ng Account
				Address 616 E. Central, Eleguerque,

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any opening of the control of the contro



# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or OperatorLowny.et.al. Operating Accou	unt. Lease Federal NY 03733
Address 616 S. Central, Albuquerona, K. C.	
(Local or Fiels Office)	(Principal Place of Business), T. 261 , R. 74 , Pool Fildest
County	Pederal
If Oil well Location of Tanks	
Authorized TransporterSouthern Union Gas Company	Address of Transporter
Box 748, argington, H. (Local or Field Office)	1104 Burt Bldg., Dallas, Texas. (Principal Place of Business)
	. Other Transporters authorized to transport Oil or Natural Gas
from this unit are	
	%
REASON FOR FILING: (Please check proper box)	
NEW WELL.	CHANGE IN OWNERSHIP
CHANGE IN TRANSPORTER	OTHER (Explain under Remarks)
REMARKS:	
The undersigned certifies that the Rules and Regulation	as of the Oil Conservation Commission have been complied with.
	<b>July</b> , 19, 19
	lowry et al Operatine Account
Approved. JUL 18 1952 , 19	$\mathcal{G}(\mathcal{G})$
OIL CONSERVATION COMMISSION	By Aset, General Manager
By Al Mus	1 itle
Title C.i and Gas Inspector Dist. #3.	

#### **INSTRUCTIONS**

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.