

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget Bureau No. 1001-0135  
Expires August 31, 1985  
5. LEASE ORIGINATOR AND SERIAL NO.

SF-079184

6. IF INDIAN, ALLOTTEE, OR TRIBE NAME

7. UNIT ADDRESSMENT NAME

8. FARM OR LEASE NAME

Breech "C"

9. WELL NO.

389

10. FIELD AND FOOT, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SUBST. OR AREA

sec 13, 26N 6W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back wells. Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 340 Bloomfield, N.M. 87413

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1190' f/w and 1650' f/s

14. PERMIT NO.

15. ELEVATIONS (Show whether of, at, ca, etc.)

6726 Gr

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Tempoary water shut off

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all starters and cones (well-logs to this work).)

5-4-92 Pulled 2 3/8" tubing, discoloration of tubing indicated casing leak at 1902'.

5-5-92 Run 2 3/8" tubing in hole with 4 1/2" Baker model R3 packer. Set Packer at 2010', tested casing with water. test confirmed leak in casing.

Run tubing to 7545' and set Packer at 6922' to shut off communication between hole in casing and Dakota zone. Landed tubing and shut well in to pressure up.

5-6-92 It is now proposed to swab well in thru tubing, and to test rate of flow to determine if it is economical to Repair well or if we should Plug and Abandon well at this time.

We request approval for a sufficient amount of time to conduct tests on this well to determine future remedial action.

History of other wells in this area show a very slow recover time. Breech "A" 175 in section 8 26N 6W required swabbing periodically to kick well off for a period of 3 years.

Prior to any future repairs plans will be submitted.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert I. Verquez

TITLE Foreman

DATE 5-8-92

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

THIS APPROVAL EXPIRES NOV 12 1992

DATE

APPROVED

MAY 12 1992

AREA MANAGER

\*See Instructions on Reverse Side