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OIL CON. DIV.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SF-079184

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 3160-3 for such proposals)

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Farm or Lease Name

BREECH "C"

2. Name of Operator:

Caulkins Oil Company

9. Well No.

389

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

10. Field or Wildcat Name

BASIN DAKOTA

4. Location of Well (Report Location Clearly)

1650' F/S 1190' F/W

11. Sec. T.R.M. or Blk and Survey or Area

SEC. 13-26N-6W

14. API No.:

300390647700-S1

Elevation (show NP, RT and GR)

6726 DF

12. County or Parish

Rio Arriba

13. State

NM

16. Intention To:

Subsequent Report: Repaired Casing

17. Describe Proposed or Completed Operations:

3-30-93 Pulled tubing then set drillable plug on wireline at 6491'.

3-31-93 Went in hole with tubing and packer to find casing leak. Found holes in casing at 1907' and another at 2395'. Ran Bond Log to determine cement top at 3300'.

Shot 2 squeeze holes at 3295'. Set cement retainer at 3262'. Then cemented area between 3295' and hole in casing at 2395' with 200 sacks (236 cu. ft.) class "B" neat cement weighing 15.6 ppg.

While pumping above cement job, circulation to surface through bradenhead was accomplished.

Pulled tubing then ran second cement retainer to 2333'.

Broke circulation through retainer at 2333' and hole at 2395' to surface.

Continued on reverse side.

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED: Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent DATE: 04/28/93

APPROVED BY: _____ TITLE: _____

ACCEPTED FOR RECORD
DATE: _____

CONDITIONS OF APPROVAL, IF ANY

MAY 05 1993

FARMINGTON DISTRICT OFFICE

BY MM

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Breech "C" 389
April 27, 1993

- 4-1-93 Cemented 4 1/2" casing through hole at 2395' to surface with 325 sacks (721 cu. ft.) 50-50 Poz weighing 11.3 ppg. followed by 300 sacks (354 cu. ft.) class "B" neat cement weighing 15.6 ppg. Approximately 15 bbls. cement slurry circulated to surface.
- 4-2-93 Drilled out cement and cement retainers.
thru Tested casing to 1500# held ok.
- 4-5-93 Drilled out bridge plug and cleaned out to 7620'.
- 4-6-93 Ran 2 3/8" tubing and landed at 7534'.
Well will be swabbed in, flowed to clean up and put back to sales line.