Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department/

OIL CONSERVATION DIVISION P.O. Box 2088 Soute For New Maries, \$7504 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

		Sa	ınta 1	e, New M	exico 8/3(<i>1</i> 4-2088		/		
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410	DEC					AUTHORI	ZATION			
l.	nec					TURAL G	,			
Operator AMOCO PRODUCTION COMPA				Well A			PI No. 390648100			
Address		NO. 0000								
P.O. BOX 800, DENVER, Reason(s) for Filing (Check proper box)	COLORA	ADO 8020)1		Oth	es (Please expl	ain)			
New Well		Change in	Trans	porter of:	ريان ريا	or it remark expir				
Recompletion []	Oil		Dry (- —						
Change in Operator	Casingh	cad Gas 🔲	Cond	lensate 🔲						
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE										
TICARTLLA A		Well No. Pool Name, Including BASIN DAKO		ng Formation TA (PROP	ATED GAS		Kind of Lease State, Pederal or Fee		Lease No.	
Location L		1820			FSL		30 _		FWL	
Unit Letter	26	N		From The 5W		e and		et From The _ ARRIBA	·····	Line
Section Township	<u> </u>		Rang	(8	N	MPM,				County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORT	ER OF O		<u>ND NATU</u>		e address to w	hich consour	conv of this f	um je to ka co	
MERIDIAN OIL INC.	or Conoci	15216		1		• • •				
Name of Authorized Transporter of Casing		or D	ry Gas		ST 30TH address to wi					
GAS COMPANY OF NEW MEXI				P.O. BOX 1899, BLOOMFIL						
If well produces oil or liquids, give location of tanks.	Unit	Soc.	Twp.	Rge.	is gas actuali	y connected?	When	?		
If this production is commingled with that f	rom any c	ther lease or	pool, s	give commingl	ing order num	ber:				
IV. COMPLETION DATA		lesa ne u		C W-11	1	1 30 4	1 5	l Maria Parak	le b	byre nasta
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	l bing hack	Same Res'v 	Diff Res'v
Date Spudded		mpl. Ready to Prod.			Total Depth		I	P.B.T.D.	·	- -
Elevations (DF, RKB, RF, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					İ			Depth Casing Shoe		
	,	TUBING,	CAS	ING AND	CEMENTI	NG RECOR	D			
HOLE SIZE	<u>C</u>	ASING & TU	JBING	SIZE		DEPTH SET	·	.	SACKS CEMI	ENT
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	ł							2 87 K	· m	
						m	EGI	1 A A R	• 1111-	
V. TEST DATA AND REQUES		i		-	•	11/1			19	
OIL WELL (Test must be after re			of load	d oil and must			wable for the	4999B	for full 24 how	rs.)
Dale First New Oil Run To Tank	Date of	est			Producing Mi	ethod (Flow, pi	onp, ges ign,	ON D	.V.	
Length of Test	Tubing F	Lubing Pressure				ıre	OIF	Chuke Size	<u> </u>	
Actual Prod. During Test	Oil - Bbl	bis.			Water - Bbis.			Gas- MCF		
GAS WELL	1				1				·	
Actual Prod. Test - MCF/D	Length o	(Test			Bbls. Conden	sate/MMCF		Gravity of C	ondensate	
Testing Method (pitot, back pr.)	Yubing I	ressure (Sliut-in)			Casing Pressure (Shut-in)			Clioke Size		
	J							1		
VI. OPERATOR CERTIFIC	ATE C	F COME	LIA	NCE	(JCEDV	ATION	חועופור	M
I hereby certify that the rules and regulations of the Oil Conservation Division have been countied with and that the information given above					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved AUG 2 3 1990					
11,1 100	•				Date	Approve	ıa	nuu Z J	1000	
Signature Signature		,			Ву_		7	<i>4) 8</i>	2	
Doug w. whaley, Staff	Admi	n. Super					SHEE	aviene n	- 4 161010#	40
Printed Name July 5, 1990		303-8	Title A S A		Title		JUFE	AVISOR D	io i miCI	74
Date			chyouc							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.