

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

Jicarilla Contract 110

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. ALBUQUERQUE, N.M.

8. Well Name and No.

Jicarilla A

1

9. API Well No.

3003906481

10. Field and Pool, or Exploratory Area

Basin Dakota/Blanco Mesaverde

11. County or Parish, State

Rio Arriba

New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1820' FSL 1130' FWL

Sec. 18 T 26N R 5W

Unit L

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Mill up packer

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to mill up the packer between the Mesaverde and Dakota per the attached procedure.

RECEIVED  
MAR - 1 1996  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

02-16-1996

(This space for Federal or State office use)

Approved by

Don R. [Signature]

Conditions of approval, if any:

Title

for Chief, Lands and Mineral Resources

Date

FEB 28 1996

Contain any slick in front tank or lined pit

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

## SJOET Well Work Procedure

Wellname: JICARILLA A 1  
Version: 1  
Date: 14-Feb-96  
Budget: Repair Well Expense  
Repair Type: Mill Up Packer

**Objectives:** Increase gas production by milling up the packer that is set between the Mesaverde and Dakota formations, lowering the 2-3/8" tubing to 7520' and returning the well to production. This wellbore is already downhole commingled through an open sliding sleeve.

### Pertinent Information:

Location: L18 26N 05W, 1820 FSL 1130 FWL  
County: Rio Arriba  
State: New Mexico  
Lease: Indian  
Well FLAC: 978059

FM: DK, MV  
API: 3003906481  
Engr: Steve Smethie  
Phone: H--(303)770-2180  
W--(303)830-5892

TD: 7588 PBD: 7552

### Economic Information:

APC WI: 75%  
Estimated Cost: \$35,000  
Payout: 9 Mo  
Max Cost-12 Mo. P.O.: \$47,000  
PV 15: \$M  
Max Cost PV 15: \$M

Prod. Before Work: 190 MCFD  
Anticipated Prod.: 340 MCFD

**Note:** Economics will be run on all projects that have a payout exceeding ONE year.

### Formation Tops:

Nacimiento:		Menefee:	4756
Ojo Alamo:		Pt Lookout:	5254
Kirtland Shale:	2675	Mancos Shale:	5324
Fruitland:	2813	Gallup:	6438
Pictured	3028	Granceros:	7239
Lewis Shale:	3186	Dakota:	7395
Cliff House:	4691	Morrison:	

### Bradenhead Test Information:

Test Date: 6/14/95      Tubing: 200      Casing: 380      BH: 0

Time	BH	CSG	INT	CSG
5 min:	0	380		
10 min:				
15 min:				

Comments:

**SUGGESTED WORKOVER PROCEDURE**

1. Unseat the model B seal assembly from the Baker Model N-1 packer set at 7180' in the 5-1/2" 15.5 #/FT, J-55, ST&C, and 17 #/Ft, N-80, LT&C casing and pull the 2-3/8", 4.7 #/Ft, J-55, EU-8, tubing.
2. Mill up and pluck the Baker Model N-1 packer set at 7180' utilizing the air package and the booster compressor. Also mill up and pluck the Baker Model D packer set at 7212'.
3. Clean out the wellbore to the PBTD of 7552' by running a bit and scraper. Sweep the wellbore clean.
4. TIH with a Mule Shoe, SN, and 2-3/8" tubing. Land the tubing intake at 7520'.
5. Broach the tubing to be sure there are no tight spots. We may want to run a plunger in the wellbore at a later date.
6. Swab the well in if necessary and notify the pumper that the well has been returned to production.