

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPIES

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-12502
2. Name of Operator BENSON-MONTIM- GREER DRILLING CORP.		6. If Indian, Allottee or Tribe Name
3a. Address 87401 4900 COLLEGE BLVD, FARMINGTON, NM	3b. Phone No. (include area code) (505) 325-8874	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL, 660' FEL (SE 1/4, NE 1/4: H) SECTION 16, T-26N, R-1E 1976 593		8. Well Name and No. EPCMU #32 (H-16)
		9. API Well No. 30-039-06483
		10. Field and Pool, or Exploratory Area PUERTO CHIQUEITO MANCO
		11. County or Parish, State RIO ARRIBA, NEW MEXICO

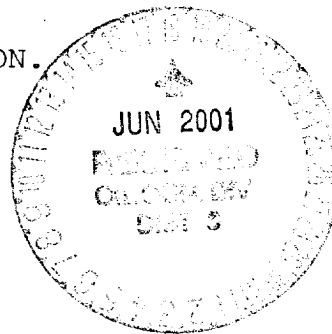
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BENSON-MONTIN- GREER PLUGGED AND ABANDONED THE ABOVE WELL AS PER PROCEDURE APPROVED ON 4-10-2001.

SEE ATTACHED REPORT FOR DETAILED INFORMATION.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) PATRICIO W. SANCHEZ	Title Petroleum Engineer
Signature <i>Patricio W. Sanchez</i>	Date 5/22/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Brian W. Davis	Lands and Mineral Resources Title	Date JUN 11 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: EAST PUERTO CHIQUITO MANCOS UNIT #32 (H16)

TOTAL PLUGS SET: 2

DATE STARTED: 05-03-01

TOTAL SACKS USED: 298 SX

DATE COMPLETED: 05-08-01

BLM WITNESS: A.YEPA
OPERATOR WITNESS: N/A

MOL AND RU RIG. NU RELIEF LINE AND BLED DOWN 170 PSI OF CASING PRESSURE. POH AND LD 84 - 3/4" RODS AND PUMP. ND WELLHEAD AND NU BOP, TESTED BOP. STRAP OUT WITH 2203.54' OF 2 3/8" TBG. RIH WITH 5 1/2" GAUGE RING TO 2050'. POH. PU AND RIH WITH 5 1/2" RETAINER AND ATTEMPT TO SET BUT SLIPS DID NOT GRAB. POH AND LD RETAINER. PU NEW RETAINER AND SET AT 1861'.

PLUG #1 (GALLUP, TOCITO, 1778' - 2186'); CIRCULATED CASING CLEAN WITH WATER. PRESSURE TESTED CASING TO 500 PSI AND HELD GOOD FOR 5 MINUTES. ESTABLISHED INJECTION RATE INTO FORMATION WITH 10 BBL AT 4 BPM WITH 250 PSI. MIXED 54 SX CL. B CEMENT PLUG AND PLACED 39 SX BELOW AND 15 SX ABOVE RETAINER. POH.

PLUG #2 (SURFACE, SHOE, 0' - 748'); RIH WITH WIRELINE AND PERFORATED SQUEEZE HOLES AT 748'. PU AND RIH WITH RETAINER AND SET AT 687'. ESTABLISHED CIRCULATION TO SURFACE THROUGH THE BRADON HEAD WITH WATER. MIXED 204 SX CL B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. STING OUT AND BALANCED 12 SX ON TOP OF RETAINER. PUH TO 96' AND MIXED 16 SX TO CIRCULATE GOOD CEMENT TO SURFACE. POH. RD FLOOR AND ND BOP, CUT OFF WELLHEAD AND TOPPED OFF CASINGS WITH 12 SX. INSTALLED DRY HOLE MARKER. RD RIG AND MOL.



NATHAN E. CRAWFORD
P&A SUPERVISOR

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.