

(SUBMIT IN TRIPLICATE)

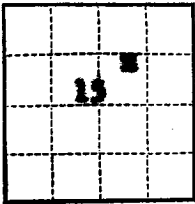
Indian Agency \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Albuquerque

Allottee Contract #114

Lease No. \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL _____	SUBSEQUENT REPORT OF WATER SHUT-OFF _____
NOTICE OF INTENTION TO CHANGE PLANS _____	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING _____
NOTICE OF INTENTION TO TEST WATER SHUT-OFF _____	SUBSEQUENT REPORT OF ALTERING CASING _____
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL _____	SUBSEQUENT REPORT OF REDRILLING OR REPAIR _____
NOTICE OF INTENTION TO SHOOT OR ACIDIZE _____	SUBSEQUENT REPORT OF ABANDONMENT _____
NOTICE OF INTENTION TO PULL OR ALTER CASING _____	SUPPLEMENTARY WELL HISTORY _____
NOTICE OF INTENTION TO ABANDON WELL _____	<u>Completion</u> <span style="float: right;">X</span>

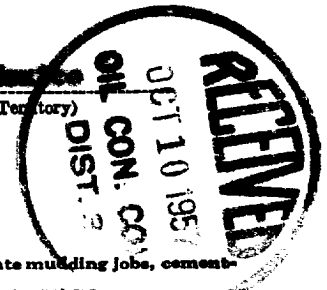
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 8, 1957

Well No. "E" 11-15 is located 1600 ft. from N line and 1750 ft. from E line of sec. 15

SW/4 NE/4 15 26N 30 10W  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat (FC) Rio Arriba New Mexico  
Simms (County or Subdivision) (State or Territory)

The elevation of the ~~corner~~ <sup>well head</sup> above sea level is 7134 ft.



DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

8155 TB. 5993 FSD, ME & EU compl unit. Part 1/2" cas 1 200' fr 3040-3900. Free NW w/13,000 gals crude, 22,000' ad and 30 gals free flow. ND & IP 1500'. Avg 1400'. Max and Final 1500'. Stdy 6000'. IN 13 RPM. Set NP at 5798 and part 3 200' from 3492-5514, 5524-30, 5648-44, 5724-30, 5736-44. Free upper NW w/64,000 gals wtr. ND & IP 2000'. Avg 21000. Max 30000. Stdy 6000. Used 183 balls. IN 72 RPM. Part 4 200' fr 3726-48 and 3778-92. Set NP at 3919' and free FC w/45,000 gals wtr and 40,000' ad. ND 21000. IP 14000. Avg 14000. Max 15000. Final 8500. Stdy 4000. IN 82.6 RPM. Retrieved NP @ 3919' & jacked to NP @ 3798'. Set NP @ 3798' & jacked to total depth. Max 143.51 lbs free oil. Set 2011.02' of 2-3/8" OD J-35 4.70 8-20 tubing at 3934.23' w/Baker "EEL" phr @ 3223.47' & Otis 20 choke at 3324.37'. Set 3715' of 1 1/2" OD J-35 2.30 10-20 sbg @ 3715' to produce the FC. Subd both formations intermittently until 11:01 on 6-21-57. Neither formation would flow after subd was discontinued. Well SE 6-21-57 for press build up.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company \_\_\_\_\_

Address NORTHWEST PRODUCTION CORPORATION  
520 Simms Building  
Albuquerque, New Mexico

By RAY PHILLIPS  
Ray Phillips

Title Asst Mgr, Prod Operations

