

A coordinate grid with x and y axes ranging from -6 to 6. The origin (0,0) is at the center. A point labeled 'x' is plotted at the coordinates (5, 3).

RECEIVED
APR 9 1958
OIL CON. COM.
DIST. 3
DEPAF

U. S. LAND OFFICE -----
 SERIAL NUMBER **Jicarilla** -----
 LEASE OR PERMIT TO PROSPECT -----
Contract #116

3 UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Northeast Production Corporation Address 520 Sigma Bldg., Albuquerque, N. M.
Lessor or Tract E Field Wildcat PC & Bianco Mesaverde State New Mexico
Well No. 11-15 Sec. 15 T. 26N R. 3W Meridian NBM County Sio Arriba
Location 1600 ft. (N) of N Line and 1750. (E) of E Line of Section 15 Elevation 7134 ungr
(Derrick floor relative to sea level) grad
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records. RAY PHILLIPS
Signed Ray Phillips
Date April 7, 1938 Title Asst. Mgr. Prod. Opr.

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~April 1, 1957~~, 1947 Finished drilling ~~December 17~~, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G).

No. 1, from	3726	to	3748	C	No. 4, from		to	
No. 2, from	3778	to	3792	C	No. 5, from		to	
No. 3, from	5840	to	5860	C	No. 6, from		to	

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8-RD	Reph.	163.00	Baker grade				
7-3/8	26.4	8-RD	Reph.	100.00	Baker grade				
5-1/2	18.8	8-RD	Reph.	110.00	Baker grade				
5-1/2	14.0	8-RD	CP&I	900.00	Baker grade				
2-3/8	4.7	8-RD	CP&I	1000.00	Baker grade				
1-1/4	2.1	10-RD	CP&I	371.00	Baker grade				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	179.00	200	Howco		
7-5/8	3991.30	200	Howco		
5-1/2	5991.39	215	Howco		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

PICTURED GRAPE _____, 19____ February 12 58 The production for the first 24 hours was _____ emulsion; _____% water; and _____% sediment.	Put to producing _____, 19____ _____ barrels of fluid of which _____% was oil; _____% Gravity, °Bé. _____
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If gas well, ~~cu. ft.~~ per 24 hours 242 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. SI-CP-627# SI 8 days. (see reverse side for MV test)

EMPLOYEES	
L. F. Stone	Driller Drlg Engr
M. B. Jones	Driller Drlg Engr

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	3294	3294	Surface
3294	3503	209	Ojo Alamo - Sand
3503	3590	87	Kirtland - Shale w/some interbedded sand
3590	3725	135	Fruitland - Interbedded sand, shale & coal
3725	3810	85	Pictured Cliffs - Sand
3810	5472	1662	Lewis - Shale
5472	5534	62	Cliff House - Sand
5534	5830	296	Menafes - Interbedded sand, shale and coal
5830	5990	160	Point Lookout - Sand
5990	7848	1858	Mancos - Shale w/some interbedded sand
7848	7898	50	Greenhorn - Limestone
7898	8048	150	Graueres - Interbedded sand and shale
8048	8155	107	Dakota - Sand

