Initial Peliverebility

NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOMÉ STORAGE AREA)

Purchasina Pi	peline Pacific	Herthuse	t Pipeline (the state of the s	Date Test	Filed 7	-18-58	
,					Date Test	. Tited		
Operator	import Produc	tion Corp	Lease			Wel	ll No. 11-15	
Unit	Sec. 15	T wp	2611 Rge. 31	Pay Zone	: From 3724	<u> </u>	To 3798	
Casing: OD_	7-5/8 WT.	26,4	Set At 3992	Tubing: O	D 1-1/4	_WT	3 T. Perf.	3721
Produced Thro	ough: Casing		Tubing 🕱	Gas Gravit	ty: Measured	0,680		
Date of Flow	Test: From	21-56	To 6-29-58	* Date S.I.P.	Measured	2-12-56		
Meter Run Size			Orifice Size				Туре Тара	, n.
				VED DATA	_1,70 0		,pop.	-
Flowing casing	pressure (Dwt)				nsig + 12 =	= .	_	seia
	oressure (Dwt)							sia
Flowing meter p	ressure (Dwt)				psig + 12 =	=	F	sia
	ressure (meter read					•		
Normal chart	reading				psig + 12 =	=	F	sia
Square root o	chart reading () ² x sp	ring constant		=	=	F	sia
Meter error (c) -	(d) or (d) - (c)		±		=	=		si
	lowing column to n							
	v through tubing: (d				=	=	F	si
	ge static meter pre average reading_	ssure (from me	eter chart):	463	nsia + 12 -	=	473	aia
	hart average readi	ng () 2 x sp. const.		psig + tz = =	- 	· · · · · · · · · · · · · · · · · · ·	sia sia
	ven day avge. mete		· -				473	sia
$P_t = (h) + (f)$		•	•		=	<u> </u>	473	sia
							639	sia
Wellhead casing	shut-in pressure (Dwt)		627	psig + 12 =	=	444	
Wellhead tubing	shut-in pressure (D	Owt)		627	psig + 12 = psig + 12 =		439	sia
Wellhead tubing $P_C = (j)$ or (k) where	shut-in pressure (D hichever well flow	Owt)		627			639	osia osia
Wellhead tubing Pc = (j) or (k) wi Flowing Temp. (shut-in pressure (E hichever well flow Meter Run)	Owt)	73 •F+	627			639 639 535	osia osia 'Abs
Wellhead tubing Pc = (j) or (k) wi Flowing Temp. (shut-in pressure (E hichever well flow Meter Run)	Owt)		627			639 639 535	osia osia
Wellhead tubing $P_c = (j)$ or (k) wifelowing Temp. (shut-in pressure (E hichever well flow Meter Run)	Owt)ed through	73 •F +	460			639 639 535	osia osia 'Abs
Wellhead tubing P _C = (j) or (k) wi Flowing Temp. (shut-in pressure (E hichever well flow Meter Run)	Owt)ed through		460			639 639 535	osia osia 'Abs
Wellhead tubing $P_c = (j)$ or (k) will Flowing Temp. ($P_d = \frac{1}{2} P_c = \frac{1}{2} ($	shut-in pressure (E hichever well flow Meter Run)	Owt)ed through	73 •F +	460			439 535 326	osia osia Abs osia
Wellhead tubing $P_c = (j)$ or (k) will Flowing Temp. ($P_d = \frac{1}{2} P_c = \frac{1}{2} ($	shut-in pressure (E hichever well flow Meter Run) l)	Owt)ed through	FLOW RATE CA	460			439 535 326	osia osia 'Abs
Wellhead tubing $P_c = (j)$ or (k) will Flowing Temp. ($P_d = \frac{1}{2} P_c = \frac{1}{2} (j)$	shut-in pressure (E hichever well flow Meter Run) l)	Owt)ed through	FLOW RATE CA	460			439 535 326	osia osia Abs osia
Wellhead tubing $P_c = (j)$ or (k) will Flowing Temp. ($P_d = \frac{1}{2} P_c = \frac{1}{2} (j)$	shut-in pressure (E hichever well flow Meter Run) l)	Owt)ed through	FLOW RATE CA	460 ALCULATION	psig + 12 = = = = = =		439 535 326	osia osia Abs osia
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Wellhead tubing P _C = (j) or (k) w Flowing Temp. (P _d = ½ P _C = ½ (Q =	shut-in pressure (E hichever well flow Meter Run) 1)	Owt)ed through	FLOW RATE CA	460 ALCULATION	psig + 12 = = = = = =		639 535 330	osia osia Abs osia
Wellhead tubing P _C = (j) or (k) w Flowing Temp. (P _d = ½ P _C = ½ (shut-in pressure (I hichever well flow Meter Run) 1) X	Owt)ed through	FLOW RATE CA	460 ALCULATION	psig + 12 = = = = = =		639 535 330	osia Abs osia MCF/da
Wellhead tubing $P_c = (j)$ or (k) will Flowing Temp. ($P_d = \frac{1}{2} P_c = \frac{1}{2} (j)$	shut-in pressure (I hichever well flow Meter Run) 1) X	Owt)ed through	FLOW RATE CA	460 ALCULATION	psig + 12 = = = = = =		639 535 330	osia Abs osia MCF/da
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Wellhead tubing Pc = (j) or (k) will Flowing Temp. (Pd = ½ Pc = ½ (Q =	shut-in pressure (I hichever well flow Meter Run) 1) X	Pc-Pd = 1	F + FLOW RATE CA (c) = (d) DELIVERABILIT	ALCULATION TY CALCULAT Company By	psig + 12 = = = = = = = = = = = = = = = = = =		639 535 330	osia Abs osia MCF/da
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