

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 17, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "B" Well No. 6 LT-MV in NE $\frac{1}{4}$ E $\frac{1}{4}$,
(Company or Operator) (Lease)
A Sec. 17 T. 26N R. 3W NMPM, Blanco Mesaverte Pool

Rio Arriba

County. San Juan Date Spudded 10-8-57 Date Drilling Completed 11-23-57
Elevation 7066 Total Depth 6170 PBD 6103

Please indicate location:

D	C	B 990' 6	A 990'
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 5488 Name of Prod. Form. Blanco Mesaverte

PRODUCING INTERVAL -

Perforations 5488-6030
Open Hole _____ Depth Casing Shoe 6170 Depth Tubing 5460

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 279 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 113,000 gal water & 113,000 # sand

Casing _____ Tubing _____ Date first new Press. _____ Press. 3000 oil run to tanks _____

Oil Transporter _____

Gas Transporter Pacific Northwest Pipe Line Corporation - Waiting Connection

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	301	200
7 5/8	4020	175
5 1/2	Top 38 1/4	
5 1/2	Bottom 6170	200

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 12-23, 1957

Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Emery Church
Supervisor Dist. # 3

Title _____

By: _____
(Signature)

Title District Gas Engineer
Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

Address Hobbs, New Mexico

Attn: Mr. Lee E. Robinson, Jr.



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