

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 17, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla #B, Well No. 6 UT-PC, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A Sec. 17 T. 26N R. 3W, NMPM, Tapacito Pictured Cliffs Pool
Unit Letter

Rio Arriba County. Date Spudded 10-8-57 Date Drilling Completed 11-23-57
Elevation 7066 Total Depth 6170 PBTD 6103

Please indicate location:

D	C	B 990' 6	A 990'
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3773 Name of Prod. Form. Tapacito Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3773-3804

Open Hole --- Depth Casing Shoe 6170 Depth Tubing 3766

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size --- Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	301	200
7 5/8	4020	175
5 1/2	Top 3844	
5 1/2	Bottom 6170	200

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 1581 MCF/Day; Hours flowed 3 hr.

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,000 gal water & 36,000 # sand

Casing Tubing Date first new Press. --- Oil run to tanks ---

Oil Transporter

Gas Transporter Pacific Northwest Pipe Line Corporation - Waiting Connection

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 12-23, 1957

Magnolia Petroleum Company
(Company or Operator)

By: [Signature]
(Signature)

Title: District Gas Engineer
Send Communications regarding well to

Name: Magnolia Petroleum Company
Box 2406

Address: Hobbs, New Mexico
Attn: Mr. Lee E. Robinson, Jr.

OIL CONSERVATION COMMISSION

By: [Signature]
Title: Supervisor Dist. # 3



