

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**      **11-3-58**  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**EL PASO NATURAL GAS COMPANY**      **JICARILLA**      Well No. **16-F**      in **SW**  $\frac{1}{4}$  **NE**  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
**G**      Sec. **15**      T. **26N**      R. **5W**      NMPM,      **S. Blanco PC Ext.**      Pool  
Unit Letter

**Rio Arriba**

County. Date Spudded **8-2-58**      Date Drilling Completed **8-18-58**

Please indicate location:

Elevation **6664**      Total Depth **3311**      PBTD **3267**

Top Oil/Gas Pay **3208**      Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3210-18' 3228-40', 3254-62'**

Open Hole      Depth      Depth      **3310**      **3253**  
Casing Shoe      Tubing

OIL WELL TEST -

Natural Prod. Test:      bbls. oil,      bbls water in      hrs,      min. Size      Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):      bbls. oil,      bbls water in      hrs,      min. Size

GAS WELL TEST -

Natural Prod. Test: **None**      MCF/Day; Hours flowed      Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: **2,604**      MCF/Day; Hours flowed **3**

Choke Size **3/4**      Method of Testing: **Back pressure**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **24,000 gallons water, 30,000# sand**

Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter

Gas Transporter **El Paso Natural Gas Company**

Tubing, Casing and Cementing Record

Size	Feet	Sax
<b>8-5/8"</b>	<b>90</b>	<b>70</b>
<b>5-1/2"</b>	<b>3303</b>	<b>100</b>
<b>1-1/4"</b>	<b>3245</b>	<b>-</b>

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved: **NOV 6 1958**, 19      **EL PASO NATURAL GAS COMPANY**      CON. COM.  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: **Original Signed Emery C. Arnold**

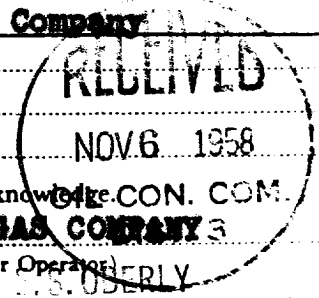
Title **Supervisor Dist. # 3**

By:      (Signature)

Title **Division Petroleum Engineer**  
Send Communications regarding well to:

Name **E. S. Oberly**

Address **Box 997, Farmington, New Mexico**



<b>OIL CONSERVATION COMMISSION</b>		
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